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.s.g.s.			
AND OFFICE			
RANSPORTER	OIL		
	GAS		
PERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TRANSPORTER GAS	-				
	OPERATOR PRORATION OFFICE	<u></u>			•	
	Operator Mobil Producing Texas	& New Mexico Inc.			· · · · · · · · · · · · · · · · · · ·	
	Address				·	
	Reason(s) for filing (Check proper box		7046 Other (Please	e explain)		·
	New Well	Change in Transporter of:	To change Operator name from Mobil Oil			Mobil Oil
	Recompletion	Oil Dry Go	Corpor	ation.		
	Change in Ownership	Casinghead Gas Conde	(Effective Date: 1-1-1980)			
	If change of ownership give name and address of previous owner					
1.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
	State "AE"		olfcamp, South	State, Federal		L6-3684
	Location K : 205	O Feet From The South Lin	ne and2052	Feet From T	heWest	
	Line of Section 33 Tov	wnship 16S Range	34E , NMPM	1,	Lea	County
i T	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA				·
	Name of Authorized Transporter of Oil		Address (Give address			•
	Mobil Producing Texas &				e 2700 Houston, TX 77046 ved copy of this form is to be sent)	
	Phillips Petroleum Co		1	Hobbs, N		i to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 33 16S 34E	Is gas actually connect Yes			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order	r number:		t.
IV.	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.
	Date Spudded	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS CE	EMENT
	10g2 3:21					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volu epth or be for full 24 hours		and must be equal to or	exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas lif	i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test		Oil-Bhis.	Water-Bble.		Gas - MCF	
			1			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensa	! •
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
W/W	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			TITLE ZD			
			11		ompliance with RUI	
	Decky Newjahr		75 15 10 0 000	unet for allow	able for a newly dri	lied or deepened
	() (Signa	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
Authorized Agent (Title)						Agent (e)
	October 31, 1979					
		1979	Fill out only	Sections I. II.	III, and VI for ch	anges of owner,