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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Oil Corporation
Address
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Request for allowable
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-1-78
UNLESS AN EXCEPTION TO R-4078
IS OBTAINED.**
If change of ownership give name and address of previous owner
THIS WELL IS NOT PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THE OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name
State "AE"
Well No.
1
Pool Name, including Formation
Kemnitz U. Wolfcamp, So.
Kind of Lease
State, Federal or Fee
State
Lease No.
L6-3684
Location
Unit Letter
K
2050 Feet From The
South Line and
2052 Feet From The
West
Line of Section
33
Township
16S
Range
34E
NMPM,
Lea
County

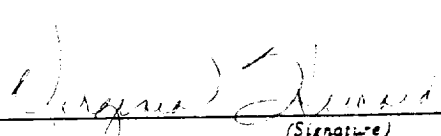
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Corp. (Trucks)
Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, TX 75221
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
vented
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit
K
Sec.
33
Twp.
16S
Rge.
34E
Is gas actually connected?
No
When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
12/21/77
Date Compl. Ready to Prod.
6/23/78
Total Depth
13,400
P.B.T.D.
11055
Elevations (DF, RKB, RT, GR, etc.)
4076 GR
Name of Producing Formation
Kemnitz U. Wolfcamp, So.
Top Oil/Gas Pay
10174
Tubing Depth
Perforations
10,174 - 10,716
Depth Casing Shoe
4850
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17-1/2
11
7-7/8
5-1/2
CASING & TUBING SIZE
12-3/4
8-5/8
5-1/2
2-7/8
DEPTH SET
370
4850
13398
10549
SACKS CEMENT
450 x
2500 x
2200 x
—

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
6/23/78
Date of Test
7/13/78
Producing Method (Flow, pump, gas lift, etc.)
Pump
Length of Test
24
Tubing Pressure
Casing Pressure
Choke Size
2"
Actual Prod. During Test
Oil-Bbls.
35
Water-Bbls.
71
Gas-MCF
151

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Authorized Agent
(Title)
July 27, 1978
(Date)

OIL CONSERVATION COMMISSION
AUG 7 1978
APPROVED
BY
TITLE SUPERVISOR DISTRICT 1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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AUG 7 1978

OL. CONSERVATION COMM.
HOBBS, N. M.