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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG 3684 |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Mobil Oil Corporation | 8. Farm or Lease Name State AE |
| 3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, Texas 77046 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>2050</u> FEET FROM THE <u>South</u> LINE AND <u>2052</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M. | 10. Field and Pool, or Wildcat Kernitz Upper Wolfcamp, Sc |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4095 GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Plug Back to Wolfcamp ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/1/78: TD 13,400', PBTD 12615'. Set CIBP @ 11090, capped w/35' cmt. New PBTD 11055.
6/2 - 4/78: Perf. 5½ w/1 JSPF 10174-10716, 44 holes, acidized w/600 gal 15% HCl.
6/7/78: Acidized pfs 10558-10716 w/5,000 gal 15% HCl.
6/11/78: Acidized pfs 10174-10458 w/5,000 gal. 15% HCl.
6/18/78: Ran 2-7/8 tbg to 10549; pfs @ 10,520; SN @ 10,513; TA 10,514 w/15,000# tension.
7/13/78: TD 13,400 PBTD 11,055, pf. 10174-10716. NMOC Potential test: Pumped 35 BNO
71 BSW in 24 hrs., 7-1½" x 144" SPM, GOR 4314/1, Grav. 42.5 @ 60.
Completion date 6/23/78. FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|-------------------------------|---------------------------|
| SIGNED <u>Gyrene Howard</u> | TITLE <u>Authorized Agent</u> | DATE <u>July 28, 1978</u> |
| APPROVED BY <u>Jerry Sexton</u> Dist. 1, Supv. | TITLE _____ | DATE <u>AUG 7 1978</u> |

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 7 1978

(1) CONSERVATION COMM.
HODDS, W. M.