NO. OF COPIES RECEIVE	10								
DISTRIBUTION NEW MEXICO GIL CONSERVATION COMMISSION						Form C-101 Revised 1-1-65			
SANTA FE						· ·			······································
FILE							5A. Indicate 7 STATE X		٦
U.S.G.S.								Gas Lease No.	
LAND OFFICE									
OPERATOR							LG-3684		an
								11111111	1111.
APPL	ICATION FO	R PERMIT	TO DRILL, DEEPEN	, OR PLUG BA					
1a. Type of Work	<u></u>						7. Unit Agree	ment Name	
	···· · · · · · · · · · · · · · · · · ·		DEEPEN	•	PLUG BAC	r 🕅 🛛			
b. Type of Well			DEEPEN		FLUG DAG		8. Farm or Le	ase Name	
011 121 0		OTHER		SINGLE X	MULTIPL		State A	E	
2. Name of Operator		OTHER	······································				9. Well No.		
1 · · · ·	omorotion						1		
Mobil Oil C 3. Address of Operator	Siporation						10. Field and	Pool, or Wildcat	
		Suite 27	00, Houston, Tex	77046			Undesig	nated	
4. Location of Well	dy Plaza,	<u>surce z/</u>	$\frac{100, \text{ HOUSLOIL, TEX}}{2050}$	ds	South		mm	anna an	1111
4. Location of well	NIT LETTER	_K	LOCATED 2050	FEET FROM THE	50001	LINE			1111
		•• - L	LINE OF SEC. 33	INP. 165	RGE. 34E	NMPM			1111.
AND 2052 F	EET FROM THE	West	LINE OF SEC. JJ	TWP. 105	RGE. JIL		12. County	- Mille	$t\bar{t}\bar{t}\bar{t}$
Δ	/////////				///////	())))	Lea		1111
	<u>1111111</u>	711111		******	HHH	HHH	TTTTTTT	44447777	HH
	11111111				///////	./////			1111.
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u>illinnin</u> .	innin	Formation	mm	20. Rotary or C.T.	7777
	<u>IIIIIII</u>	<u>IIIIII</u>		19, Proposed De	pin 19A.				•
		///////		11055		Wolfc	· · · · · · · · · · · · · · · · · · ·	Rotary	
21. Elevations (Show w	hether DF, RT, et	c.) 21A.	Kind & Stortus Plug. Bond	21B. Drilling Co	ntractor			Date Work will st	.art
4095' Ground On File			On File	Cactus	5	<u> </u>	Inne	diately	
23.									
			PROPOSED CASING A	ND CEMENT PRO	IGKAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	l		1	ł . I	

This well was drilled to a total depth of 13400' to test the Morrow which was nonproductive. Permission is requested to plug back to a depth of 11055' and test the Wolfcamp from 10174 to 10716'.

BLOWOUT PREVENTER PROG	IRAM:			Test Pressure
Casing String	Equip. Size	e & API Series	No. & Type	PSI
Surface	10" 8"	600 1500	l Annular l Annular l Blank & Pipe	1000 5000

IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Thereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed appond	A.D.Bond Tul	. Regulatory Engineering Coordina	ator. July 6, 1978
(This space for State U		SUPERVISOR DISTRICT	CATE JUL LV 1310
CONDITIONS OF APPROVAL, IF ANY:			_