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| U.S.G.S.               |     |  |
| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

NEW MEXICO OIL CONSERVATION COMMI. N  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Mobil Oil Corporation  
Address  
3 Greenway Plaza East, Suite 800, Houston, Texas 77046  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐  
Please See Reverse Side

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |               |  |  |                      |
|---|---------------|--|--|----------------------|
| Lease Name<br>State "AE"  | Well No.<br>1 | Pool Name, Including Formation<br>Atoka Morrow | Kind of Lease<br>State, Federal or Fee-- | Lease No.<br>LG-3684 |
| Location<br>Unit Letter K ; 2050 Feet From The South Line and 2052 Feet From The West<br>Line of Section 33 Township 16-S Range 34-E , NMPM, Lea County |               |  |  |                      |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |              |
|---|---|--------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br>Mobil Oil Corp. (Trucked) | Address (Give address to which approved copy of this form is to be sent)<br>3 Greenway Plaza East, Suite 800, Houston, TX |              |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>Vented            | Address (Give address to which approved copy of this form is to be sent)  |              |
| If well produces oil or liquids, give location of tanks.  | Unit<br>K   | Sec.<br>33   |
|   | Twp.<br>16-S  | Rge.<br>34-E |
|   | Is gas actually connected? No   |              |
|   | When  |              |

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

|                                      |                             |          |                 |          |        |                   |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |             |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |             |              |
| Perforations                         |                             |          |                 |          |        | Depth Casing Shoe |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |        |                   |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|                                  |                                    |                                  |                       |
|----------------------------------|------------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D<br>70    | Length of Test<br>24               | Bbls. Condensate/MMCF<br>2       | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in)<br>50-80 | Casing Pressure (Shut-in)<br>-0- | Choke Size<br>24/64"  |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. W. DeBore  
(Signature)

Authorized Agent  
(Title)

5/24/78  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 24 1978, 19

Original by  
BY Jerry Sexton

TITLE Dist. 1. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

I. Other

Request permission to transfer 41 barrels of oil that was produced while testing this well. The 41 barrels will be moved to the Bridges State Lease, Battery #126 where it will be sold. This special permission is needed because there will be no completion in the pool and no other way to run this oil. The data provided is all that is available. Please contact Leland DuBose @ (713) 626-8800 if more information is needed to handle this situation. Thank you.