D. OF COPIES RECEIVED					1	1 / / / / / / / / / / / / / / / / / / /	
DISTRIBUTION SANTA FE	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65	
FILE					5A. Indicate Type of Lease		
LAND OFFICE					.5. State Oil & Gas Lease No.		
OPERATOR					LG-3684		
ADDITION FOR DEDUCT TO DOUBLE DEEDEN, OR OLLIO DIGI							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Lin. Type of Work					7. Unit Agreement Name		
DRILL X	DEEPEN PLUG BACK						
b. Type of Well	SINGLE Y MULTIPLE				8. Farm or Les		
2. Name of Operator	OTHER ZONE ZONE					State AE 9. Well No.	
Mobil Oil Corporation 3. Address of Operator					]		
3 Greenway Plaza-E Suite 800 Houston, Texas 77046					10. Field and Pool, or Wildcat Undesignated		
4. LOCATED OF WELL SHIPE K LOCATED 2050 FEET FROM THE SOUTH LINE					Milling States		
				CINE			
AND 2052 FEET FROM THE	West LINE OF SI		. 165 RGE. 3	TTTTTT	12, County	774444	
					Lea		
					MINIT		
		11/1/1/1/19.	Proposed Depth	19A. Formatio		.0, Rotary or C.T.	
			13500	Morrow	ŀ	Rotary	
21. Elevations (Shore whether DF, RT, e		i	3. Drilling Contractor		ı	Date Work will start	
4095' Ground	On File	2	Unknown		As soo	n as possib <mark>l</mark> e	
•	PROPO:	SED CASING AND C	CEMENT PROGRAM				
	E OF CASING WEIG				CEMENT	EST, TOP	
	-3/4" 34# -5/8" 32#	Line K-55			late   late	Surface	
	-1/2"(Liner)17#		4600'- 7000'			Surface	
·	17# 17#	N-80 <sup>1</sup>	7000'-10000' 10000'-13500'	Over Of Li	Top '	4600'	
	<b>-</b>						
BLOW OUT PREVENTER I	PROGRAM:						
					Tes	t Pressure	
Casing String	Equip. Size	& API Series	No. 8	Type		PSI	
Surface	10"	600	1 Annu	lar	10	00	
	8" 1500 l Annular				5000		
			1 Blan	k & Pipe			
	4	Authorit	y to drill t	his wall	arantod b	,	
Acreage is not dedic	<u>cated</u>	Administ	rative Order	NSL-903	dated Nov	, ember 11, 1977.	
	Season of the se						
IN ABOVE SPACE DESCRIBE PROPOS TIVE ZONE, SIVE BLOWOUT PREVENTER PRO	ED PROGRAM: IF PROPOS. SGRAM, IF ANY.	AL IS TO DEEPEN OR E	PLUS BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE A	ND PROPOSED NEW PRODUC	
I hereby certify that the information abo	ve is true and complete to	the best of my know	wledge and belief.				
Signed afterna	A.D.Bond Title	Regulatory [	ngineering C	<u>oordinat</u> o	Mate Novem	per 21, 1977	
(This space for State U					<b>1.</b> 3. 60. 10.		
CONDITIONS OF APPROVAL, IF ANY	TITLE:	.E			DATE		

•

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. State AE Mobil Oil Corporation Township Unit Letter Section Range County 168 34F Lea Actual Footage Location of Well: 2052 2050 South West feet from the line and feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 4095' Undesignated 320 Morrow Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Authority to drill this well granted by I hereby certify that the information con-Administrative Order NSL-903, dated tained herein is true and complete to the November 11, 1977. best of my knowledge and belief. Name A.D.Bond Position Regulatory Engineering Coord Mobil Oil Corporation R34E Iron Pibe Brass Cap November 21, 1977 I hereby certify that the well location Acreage is not committ shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my CURTIS A knowledge and belief. October 14, Registered Professional Engineer Irdn Pipe & and/or Land Surveyor Iron Pipe Brass C.A. Callaway

1500

1000

Certificate No. 3342

**BAN** 9 1978

Gil Controlled and account of the control of the co