HO. OF COPIES RECEIVE		_			-	n	brm C-105	
DISTRIBUTION					•	R	evised 11-1-%	
							dicate Type of Lease	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND						ate Fee X	
FILE		WELL COMPLE	HON OR REC	JOMPLETIC	N KET OKT AN	5. Sto	ite Oll & Gas Lease No.	
U.S.G.S.								
LAND OFFICE						777		
OPERATOR								
						7. Un	it Agreement Name	
la. TYPE OF WELL				_				
	011 W.E	L GAS WELL	DRY	OTHER		0 5:0	rm or Lease Name	
b. TYPE OF COMPLETION								
NEW WORK PLUG DIFF, OTHER							ttie Burns	
2. Name of Operator							II No.	
Mesa Petroleum Co								
3. Address of Operator							ield and Pool, or Wildcat	
1000 Vaughn Building/Midland, Texas 79701							ldcat	
4. Location of Well								
				·				
UNIT LETTER G	LOCATED	1980	North	LINE AN	. <u>1980</u> , ,	ET FROM		
i				(/////			ounty	
East	31	Two 15S	, 36E 💹	////// _~	///////////////////////////////////////	//////////////////////////////////////	ea .) 19. Elev. Cashinghead	
THE LINE OF :	16. Date T.D.	Heached 17. Date	Compl. (Ready to	Prod.) 18.	Elevations (DF , RF	B, RT, GR, etc.	./ 19. Elev. Cashinghead	
3-1-78	4-8-78		-		3930 RKB		3917	
20. Total Depth	1	lug Back T.D.	22. If Multi	ple Compl., H	ow 23. Intervals	, Rotary Tool:	s' Cable Tools	
10,950'	21	-	Many	_	Drilled B	y : A11	•	
1	1 -6 41 (ation Ton Bottom	Name				25. Was Directional Survey	
24. Producing Interval(s	i), of this compi	etton — Top, Botton	i, Name				Made	
							No	
							27. Was Well Cored	
26. Type Electric and O							No	
DIL-SNP-SFL								
28.		CAS	ING RECORD (R	eport all string	s set in well)			
CASING SIZE	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE S							
13-3/8	48	376	1	7½ 400 sx C1			None	
8-5/8	24-32	4800]	1500 HLW + 300		<u>300 Class</u>	C None	
29.		LINER RECORD			30.	TUBING	RECORD	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH S	ET PACKER SET	
			,		· · ·			
31. Perforation Record (Interval size a	nd number)		32.	ACID, SHOT, FRA	CTURE, CEMEI	NT SQUEEZE, ETC.	
Ji. Periordion riccord (,					OUNT AND KIND MATERIAL USED	
DEPTH INTERVAL AMO								
		•						
				-				
			B.D.C	DUCTION				
33.		duction Method (Flor			nd type pumpl	Well	Status (Prod. or Shut-in)	
Date First Production	Proc	nuction Method (1 to	eing, gas tiji, pan	iping - Size a	na type pumpy			
		- 1 ai - 1 ai	15 11 5	00 51	Con MCE	Water — Bb	ol. Gas - Oil Ratio	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Worler = Br		
				<u> </u>			1816	
Flow Tubing Press.	Casing Press	ure Calculated 24 Hour Rate	- Oil - Bbl.	Gas	MCF. Wate	r — Bbl.	Oil Gravity - API (Corr.)	
							<u> </u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By								
35. List of Attachments								
Inclination report								
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
SIGNED (Licki Karrican) TITLE Agent DATE 6-2-78								
SIGNED	ec Sau	une of	TITLE			DATE		