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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co	8. Farm or Lease Name Mattie Burns
3. Address of Operator 1000 Vaughn Building/Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3919	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4800' on 3-15-78 and ran 8-5/8" casing as follows:
3352.94 (80 jts) 32# K-55 ST&C (bottom)
1452.96 (35 jts) 24# K-55 ST&C (top)
4805.90 (115 jts) set at 4791' with FC at 4700'. Installed centralizer on top of joints #1 and 3. Cemented with 10 bbl fresh water followed by 1500 sx HLW + 1/4# flocele + 9# salt followed by 300 sx Class "C" + 2% cc. Bumped plug with 1450 psi at 2:15 AM 3-16-78. Circ 205 sx to surface. WOC 18 hrs. Tested casing to 1500 psi - 30" - ok. Reduced hole to 7-7/8" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wicki Harrison TITLE Agent DATE 3-17-78

APPROVED BY Orig. Signed by Jerry Scaten TITLE DATE MAR 20 1978

CONDITIONS OF APPROVAL: Dist. 1, Supv.
XC: JLF, JWH, MEC, NMCCC, FILE

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MAR 20 1978

OL. CONSERVATION COMM.
HOBBS, N. M.