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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-75

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co		8. Farm or Lease Name Mattie Burns
3. Address of Operator 1000 Vaughn Building/Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 15S RANGE 36E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3919 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Spud date ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 6:00 PM 3-1-78. Drilled 17½" hole to 376' and ran 9 jts 13-3/8" 48# H-40 ST&C (381.97' overall). Thread locked and tack welded first 2 joints. Landed shoe at 376'. Cemented with 400 sx Class "C" + 2% cc + ¼# flocele. CIP at 6:00 PM 3-2-78. Had good returns throughout operations but did not circulate cement. Unable to order redi-mix cement immediately because of icy conditions. WOC 18-3/4 hrs while nipping up wellhead and BOPs. Tested casing to 500 psi. Dumped 2 yds of redi-mix down annulus and filled same. Reduced hole to 11" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE March 7, 1978

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, JWH, MEC, NMCCC, FILE.

DATE 3/19/78

RECEIVED

MAR 8 1978

OIL CONSERVATION COMM.
HOBBS, N. M.