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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Shell Oil Company	
Address P. O. Box 1509, Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
To show gas pipe line connection.	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name State D-11		1	Maljamar Grayburg San Andres	State, Federal or Fee	State
Location					
Unit Letter <u>X</u> 1980 Feet From The <u>South</u> Line and 660 Feet From The <u>West</u>					
Line of Section 11 Township 17S Range 33E, NMPM, Lea County					

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Western Oil Transportation			P. O. Box 838, Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company			4-th & Washington, Odessa, TX 79761		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	0	11	17S	33E	Yes 9-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Designate Type of Completion - (X)		X		Pipe line connection					
Date Spudded 3-11-78	Date Compl. Ready to Prod. 4-21-78	Total Depth 4715 Corrected		P.B.T.D. 4685 Corrected					
Elevations (DF, RKB, RT, GR, etc.) 4160.4' Gr.	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 4396'		Tubing Depth 4597'					
Perforations 4396 - 4527, 4592 - 4600'				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				
12 1/4"	8 5/8"	415'			450				
7 7/8"	5 1/2"	4629'			1700				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-22-78	Date of Test 4-26-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 22	Water-Bbls. 2	Gas-MCF 20

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate 36.4°
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. W. Tullos

Senior Production Engineer

9-7-78

(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 11 1978, 19

BY [Signature]

TITLE Dist. I. Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.