5/19/78: 5/20/78 thru 5/22/78 5/23/78 thru 5/25/78 5/26/78: 5/27/78 thru 5/28/78 .1 hereby certify that the series of the s	Ppd 50 gals (BJ) J-10 in 500 Flushed w/100 bbls lease cruBPM rate. ISIP 1250 psi. 5 Testing. Ppg to battery. Heaters on ppg unit kicked of Testing OVER he information above is true and complete to the be	nde. Ppd 50 bb1s flush @ 5-min SIP=0. RD (BJ) & p out - well dwn approx. 20	1400 psi & 2 1/2 put ppg.
5/20/78 thru 5/22/78 5/23/78 thru 5/25/78 5/26/78: 5/27/78 thru 5/28/78	Ppd 50 gals (BJ) J-10 in 500 Flushed w/100 bbls lease cruBPM rate. ISIP 1250 psi. 5 Testing. Ppg to battery. Heaters on ppg unit kicked of Testing	nde. Ppd 50 bb1s flush @ 5-min SIP=0. RD (BJ) & p out - well dwn approx. 20	1400 psi & 2 1/2 put ppg.
5/20/78 thru 5/22/78 5/23/78 thru 5/25/78 5/26/78: 5/27/78 thru	Ppd 50 gals (BJ) J-10 in 500 Flushed w/100 bbls lease cruBPM rate. ISIP 1250 psi. 5 Testing. Ppg to battery. Heaters on ppg unit kicked of Testing	ide. Ppd 50 bb1s flush @ 5-min SIP=0. RD (BJ) & p	1400 psi & 2 1/2 put ppg.
5/20/78 thru 5/22/78 5/23/78 thru 5/25/78 5/26/78: 5/27/78	Ppd 50 gals (BJ) J-10 in 500 Flushed w/100 bbls lease cruBPM rate. ISIP 1250 psi. 5 Testing. Ppg to battery. Heaters on ppg unit kicked of	ide. Ppd 50 bb1s flush @ 5-min SIP=0. RD (BJ) & p	1400 psi & 2 1/2 put ppg.
5/20/78 thru 5/22/78 5/23/78 thru 5/25/78	Ppd 50 gals (BJ) J-10 in 500 Flushed w/100 bbls lease cruBPM rate. ISIP 1250 psi. 5	ide. Ppd 50 bb1s flush @ 5-min SIP=0. RD (BJ) & p	1400 psi & 2 1/2 put ppg.
5/20/78 thru 5/22/78 5/23/78 thru	Ppd 50 gals (BJ) J-10 in 500 Flushed w/100 bbls lease cruBPM rate. ISIP 1250 psi. 5	ide. Ppd 50 bbls flush @	1400 psi & 2 1/2
5/20/78 thru	Ppd 50 gals (BJ) J-10 in 500 Flushed w/100 bbls lease cruBPM rate. ISIP 1250 psi. 5	ide. Ppd 50 bbls flush @	1400 psi & 2 1/2
5/19/78:	Ppd 50 gals (BJ) J-10 in 500 Flushed w/100 bbls lease cru	ide. Ppd 50 bbls flush @	1400 psi & 2 1/2
	TREAT W/50 G	GALS (BJ) J-10	
work) SEE RULE 110	3.		
OTHER TOTOGRAPHIC	Completed Operations (Clearly state all pertinent d	etails, and give pertinent dates, includir	g estimated date of starting any propose
	F	OTHER	
EMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
	Check Appropriate Box To Indicate TICE OF INTENTION TO:		ther Data T REPORT OF:
	4154.8' GR	in the second	Lea Allilli
	15. Elevation (Show wheth		12. County
south	LINE, SECTION 11 TOWNSHIP 17	7S RANGE 33E NMPA	
_	, 1980 FEET FROM THE east	LINE AND 660 FEET FRO	Maljarar (G-SA(
P. O. Box 150	9; Midland, TX 79702		10. Field and Pool, or Wildcat
Address of €; erator			9. Well No.
Shell Oil Company			State "D-11"
	S OTHER-		7. Unit Agreement Name 8. Farm or Lease Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.			
PERATOR			***************************************
			State Cil & Gas Lease No.
AND OFFICE			§a. Indicate Type of Lease
S.G.S. AND OFFICE	 		
.s.g.s.	NEW MEXICO OIL CON	ISERVATION COMMISSION	C-102 and C-103 Effective 1-1-65