Subnit 5 Copies	Energy.	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-104 Revised 1-1-89		
Appropriate Distuict Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 8824		CONSERV						structions iom of l'age	
DISTRICT II P.O. Drawer DD, Antesia, NM 88		P.O.	Box 2088		714				
DISTRICT III	3	anta Fe, New							
1000 Rio Brazos Rd., Aziec, NM I.	TO TR	OR ALLOW	ABLE AND	AUTHOR	AS	אוינא No.			
Operator Mack Energy Co:	rporation				rrell		5-2578	8	
Address		10	······································						
P.O. Box 2/6, Reason(s) for Filing (Check proper	Artesia, NM 882 box)	.10	01	ier (Please exp	lain)				
New Well		B Transporter of:	Eff	ective 8	/1/92				
Recompletion	Casinghead Gas	Condensate	=						
If change of operator give name and address of previous operator	Marbob Energy Co	rporation,	P. O. Dr	awer 217	, Artes	<u>ia, NM 88</u>	3210		
II. DESCRIPTION OF W	ELL AND LEASE Well No.	Pool Name, Inclu		Sanna		of Lease		ease No.	
PETRUS D	2	MALIANA	GRBG-SA	Que	J State,	FXXXXXXXXX	251	<u>6-B</u>	
Location Unit LetterL	. 1980	_ Feel From The _	Lin	e and	<u>660</u> F	et From The	J	Une	
	ownship 175	Range 33E	, NI	мрм,		LEA		County	
UI. DESIGNATION OF T		IL AND NAT	URAL GAS						
Name of Authorized Transporter of	Oil A or Conde		Address (Giv			copy of this form	- 1 -	ent)	
NAVAJO REFINING CO			P.O. BOX 159, ARTESIA, NM 88210 Address (Give address to which opproved copy of this form is to be sent)						
GPM CORPORATION well produces oil or liquids, Unit Sec. Twp. Rge			4001 PENBROOK, ODESSA, TX 79762 Is gas actually connected? When 7						
ive location of tanks. this production is commingled with	h that from any other lease of	pool, give commin	ling order num	<u> </u>		133			
V. COMPLETION DATA		······	New Well	Workover	Deepen	Plug Back Sa	me Res'y	Diff Res'v	
Designate Type of Comple		i	ĺ	WOROVEI					
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Ol/Cas Pay			Tubing Depth			
Perforations				<u></u>		Depth Casing S	hoe	<u></u>	
	TUBING,	CASING AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			-						
			-						
TEST DATA AND REQ	UES'I' FOR ALLOW	ABLE of load oil and mus	s be equal to or	exceed top allo	wable for this	depth or be for f	iuli 24 hour	·	
tate First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	np, gas lýl, e	ie.)			
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.			Use-MCI		
				<u></u>		· · · · · · · · · · · · · · · · · · ·			
GAS WELL cuil Prod. Test - MCI/D	Length of Test	Length of Test		Bbls. Condensate/MMCP			Gravity of Condensate		
sting Method (pirot, back pr.)	Tubing Pressure (Shut-	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Clioke Slze		<u></u>	
I. OPERATOR CERTI	FICATE OF COMP	LIANCE							
I hereby certify that the rules and Division have been complied with	regulations of the Oil Conserv	ation			SENVP	SEP 1		1 N	
is true and complete to the best of	my knowledge and belief.	``	Date /	Approved	l	JEP 1	4: 92		
tehonda	- Nelso	\sim	Du i	OPIGINIALS	CANED BY	IEDDV CEVTO	1 181		
Signature Rhonda Nelson	Production	Clerk	Dy		RICT I SUP	JERRY SEXTO ERVISOR	U		
Printed Name & G		Tide 1-3303	Title_	•					
X/20/72		hope No.					ن المراجع الم		
INSTRUCTIONS: This	form is to be filed in co	ompliance with i	Rule 1104						
1) Request for allowable with Rule 111.	for newly drilled or dee	pened well mus	t be accompa			eviation tests	iaken in i	accordance	

2) All sections of this form must be filled out for allowable on new and recompleted wells.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.