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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOT	RANS	PORT OIL	AND NA	TURAL GA	48				
Openior Marbob Energy Corporation						Well 7	-025-25788			
Address	OTALION									
P. O. Drawer 217,		8821	0	- Ch	er (Please expla					
Reason(s) for Filing (Check proper box		e in Tran	sporter of:	hai	•					
New Well  Recompletion		Fffective 1/1/90								
Change in Operator	Casinghead Gas							<del></del>		
f change of operator give name nd address of previous operator	trus Oil Com	pany,	L.P., 12	377 Mer.	it Drive	, Suite	1600, D	allas, <u>T</u>	X 75251	
and sceness or provides operator										
1. DESCRIPTION OF WELL Lease Name	ESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including							Kind of Lease Lease No. State, Beservant MXXX 2516-B		
Petrus D	2	М	aljamar (	Grbg SA			e, BAKAKAMAKK 2516-B			
Location				. 1	660			West		
Unit LetterL	<u> 1980 </u>	Fee	From The So	outh Lin	e and	Fc	et From The.	West	Line	
Section 11 Town	ship 175	Ran	ige 33E	, NI	мрм,		Lea		County	
				217 616						
II. DESIGNATION OF TRA	INSPORTER OF	OIL	AND NATU	RAL GAS	e address 10 wi	nich approved	copy of this f	orm is so be se	:rJ)	
Name of Authorized Transporter of Oil	. (X)	ndensale		P. O. D	rawer 15	9, Artes	sia, NM	88210		
Navajo Refining Co Name of Authorized Transporter of Ca	ain ahaad Cas V	or I	Ory Gas	ABSECTIV	VE: Febru	my advrole?	<b>99</b> 0y of this f	form is so be se	ent)	
Phillips 66 Natura	1 Gas Co.GPM	Gas (	Corporation	4001 Pe	nbrook,	<u>Odessa,</u>	TX 797	62		
If well produces oil or liquids,	Unit   S∞c.	[ IW]	p. Kge.	Is gas actuall Yes	y connected?	When	?			
ive location of tanks.	0 11	17		L	ber: PC	 -733				
this production is commingled with the V. COMPLETION DATA	at from any other least	or poor,	give occining.					la p	hice north	
	Oil V	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Reac	iv to Pro	<u>.                                    </u>	Total Depth	L	.l	P.B.T.D.	J	1	
Date Spudded	Date Compil 11	Date Compt. Ready to 1100								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casir	ng Shoe		
remotations			•							
	TUBING, CASING AND							SACKS CEMENT		
HOLE SIZE	CASING 8	CASING & TUBING SIZE			DEPTH SET			SAURS CENTERT		
							<u> </u>			
V. TEST DATA AND REQU	EST FOR ALLO	WABL	Æ		1		s denth of he	for full 24 hou	vrs.)	
OIL WELL (Test must be after	er recovery of total volu	ume of lo	ad oil and mus!	be equal to or	ethod (Flow, pu	ump, gas lift, e	etc.)	,0.,,		
Date First New Oil Run To Tank	Date of Test	Date of Test								
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
					Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water - Doia						
CACIVELL										
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
		A(		Cooling Processors (Short in)			Choke Size			
esting Method (pitot, back pr.)	Tubing Pressure (	Shut-in)		Casing Pressure (Shut-in)						
VI. OPERATOR CERTIF	ICATE OF CO	MPI I.	ANCE			10551	ATIÓNI	חואכוכ	) N I	
VI. OPERATOR CERTIF.  I hereby certify that the rules and re	gulations of the Oil Co	nservatio	n . J2		DIL CON	42FH A				
Division have been complied with a	and that the information	given at	oove				JA	N O 9 19	43U	
is true and complete to the bost of n	ly knowledge and belie	er. )		Date	Approve	d				
Hehmaa 1	Ullson					ń	Mir Stans	d h-		
Signature Clark				RA-			Paul Kau Geologis	tz		
Rhonda Nelson	Productio	n <u>Cl</u> Tid	<u>erk</u>	T:41-			Geologia	ŧ		
Printed Name 1/5/90		748-3	303	Hue						
Date		Telephor	se No.	11					and the major	

The state of the s INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.