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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Shell Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1509; Midland, TX 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 11 TOWNSHIP 17S RANGE 33E NMPM.		8. Farm or Lease Name State D-11
15. Elevation (Show whether DF, RT, GR, etc.) 4160.4" GR		9. Well No. 2
12. County Lea		10. Field and Pool, or Wildcat Maljamar (G-SA)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TREAT W/(BJ) J-10 & CRUDE OIL

5/22/78: Ppd 50 gals (BJ) J-10 mixed in 120 bbls lease crude. Flushed w/120 bbls lease crude. Ppd 120 bbls lease crude w/J-10 @ 3.2 BPM & 0 psi. Ppd flush @ 1 BPM & 1450 psi. 220 bbls load to rec.

5/23/78 thru 5/28/78 Testing

5/29/78: In 24 hrs ppd 20 BO & 0 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Tullis TITLE G. W. Tullis Senior Production Engineer DATE 6/6/78

APPROVED BY John R. ... TITLE ... DATE JUN 06 1978

CONDITIONS OF APPROVAL, IF ANY: