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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1186	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
W.A. Moncrief, Jr.		Phillips State
3. Address of Operator		9. Well No.
400 Metro Bldg, Midland, Texas 79701		1-Y
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>1675</u> FEET FROM THE <u>south</u> LINE AND <u>625</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.		<u>Kennitz Cased</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4129 GD, 4148 KB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1.) Operator perforated additional lower Kennitz zone 10,728 - 10,740 and 10,751 - 10,757' with 1 JSPF (18 holes) 2-26-82.
- (2.) Attempted to acidize old perfs 10,765- 10,775' and new perfs 10,728- 10,757' w/10,000 gallons 15% NEA 2-27-82. Packer failed when ball sealers hit. 2000 gallons acid went into old perfs and new perfs did not break down.
- (3.) POH and changed packer.
- (4.) Acidized old & new perfs w/8000 gallons 15% NEA w/102 ball sealers 3-1-82. TP increased from 60- 5650# and balled out. Broke back to 1460# when started flush and increased to 1480#.
- (5.) Put well back on pump.
- (6.) Production was 5.58 BOPD prior to treatment on 2-6-82 and 9.75 BOPD after treatment on 3-18-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry E. Thornton

TITLE Exploration Manager

DATE 3-19-82

ORIGINAL FILED
JERRY E. THORNTON

APPROVED BY

TITLE

DATE MAR 24 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1982

C.C.O.
HONORARY OFFICE