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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1186

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W. A. Moncrief, Jr.	8. Farm or Lease Name Phillips-State
3. Address of Operator Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102	9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>I</u> , <u>1675</u> FEET FROM THE <u>south</u> LINE AND <u>625'</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Hume Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4129 GD 4148 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Plug back and recompleate</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Operator perforated Morrow Detrital 12,702-18' (16'), Morrow "C" Sand 12,616-20' (4') and 12,626-28' (2') with 1 JSPF on 2-8-79.
- Set packer at 12,603' below old Morrow perfs and spotted 1000 gallons 15% NEA. Formation broke at 5000#. Had communication with old Morrow perfs 12,580-90' after 135 gallons were in formation. Lowered packer to 12,671' and put remainder of clean up acid into detrital perfs on 2-10-79.
- Operator acidized all perfs 12,580-90' (old perfs), 12,616-20', 12,626-28' and 12,702-18' with 6000 gallons 10% Morrow flow in 2 stages. After 2000 gallons ran 100# of TLC-80 blocking material on 2-19-79. Maximum treating pressure was 7000#, average treating pressure 6800#. Average injection rate 3.7 BPM. ISIP 4000#. Swabbed 88 BAW & flush water in 5 hrs and well started flowing. F 31 BAW & LW in 3 hrs and died.
F estimated 800 MCFGPD, FTP 500# on 20/64" choke on 2-21-79.
F estimated 750 MCFGPD, FTP 575# on 1/2" choke on 2-22-79. Made 56 BC + 33 BAW.
F estimated 600 MCFGPD + 25 BC + 11 BW 3-6-79. FTP 700# on 16/64" choke.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Devery E. Thornton TITLE Exploration Manager DATE March 14, 1979
APPROVED BY John Runyan DATE MAR 16 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 15 1979

CL. CONTROL UNIT
MAR 15 1979