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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1186
7. Unit Agreement Name
8. Farm or Lease Name Phillips-State
9. Well No. 1-Y
10. Field and Pool, or Wildcat Hume Morrow
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER-
2. Name of Operator
W. A. Moncrief, Jr.
3. Address of Operator
Ninth at Commerce, Fort Worth, Texas 76102
4. Location of Well
UNIT LETTER I 1675 FEET FROM THE south LINE AND 625' FEET FROM
THE east LINE, SECTION 8 TOWNSHIP 16S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4129 GD 4148 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) The original Morrow perfs 12,580-12,590' are almost depleted. Volume has declined to 80 MCFGPD. SITP was only 500# after a recent 48 hour SI period.
- (2) Operator desires to open additional Morrow zones below the present perfs and attempt to recover additional reserves of gas and condensate. The anticipated zones are 12,616-20' (4'); 12,626-28' (2') and 12,702-18' (16') GL measurements.
- (3) If we are not successful completing the above mentioned Morrow perfs; we will perforate the Atoka Sand 12,370-76' (6').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Henry E. Tharnton TITLE Exploration Manager DATE February 1, 1979

APPROVED BY John Runyan TITLE Geologist DATE FEB 5 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1979

OIL DEPARTMENT OF COMMERCE
WASHINGTON, D. C.