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REMARKS	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-Now PB for Morrow gas attempt		7. Unit Agreement Name
2. Name of Operator W. A. Monerief, Jr.		8. Farm or Lease Name Phillips State
3. Address of Operator Monerief Building, Ninth at Commerce, Fort Worth, Texas 76102		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>I</u> <u>1675</u> FEET FROM THE <u>south</u> LINE AND <u>625</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>8</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4129 GD 4148 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER Tested Devonian thru perfs and PB to Morrow ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Operator ran 346 jts of 17# & 20# 5½" csg and set at 14,107'. Cemented 1st stage w/445 sax of Class "H" w/.8 of 1% Halad-22 + 5# KCL/sack & 4/10 of 1% CFR-2. Opened bottom DV tool at 12,181' & cemented 2nd stage w/500 sax Class "H" w/.8 of 1% Halad-22 + 5# KCL/sack & 4/10 of 1% CFR-2. Opened top DV tool @ 2402' and cemented 3rd stage w/130 sax Class "H" w/2% CACL. Pressured annulus 400# for 3 hrs. Held ok. Ran temperature survey and found top of cement @ 1590' outside 5½" csg 5-30-78.
- Had pencil size water flow up annulus. Perforated 5½" csg w/2 shots @ 1590' at top of cement. Squeezed w/300 sax Class "H" w/2% CACL down 5½" csg & up annulus. Pressured to 1050# until cement set up.
- Operator perforated Devonian 14,013-14,038' GLM on 6-12-78 (25 holes .48" OD).
- Ran 5½" Baker Model "R" double grip packer on 2-7/8" tbg & set pkr @ 13,981' on 6-12-78.
- Swabbed dry natural.
- Acidized w/500 gallons 15% MCA. Max TP 5400#, min TP 4850#, average TP 5100#. Average IR 1.17 BPM.
- Swabbed 29.76 BF last hour, cut 40% oil, 2% mud and 58% formation water.
- Set CIBP at 12,800' GLM to PB for Morrow completion attempt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry S. Selton</u>	TITLE <u>Exploration Manager</u>	DATE <u>June 30, 1978</u>
<p>Orig. Signed by Jerry Selton Dist 1, Supv.</p>		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JUL 3 1978