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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator W. A. Moncrief, Jr.		8. Farm or Lease Name Phillips State	
3. Address of Operator Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102		9. Well No. 1-Y	
4. Location of Well UNIT LETTER <u>I</u> , <u>1675</u> FEET FROM THE <u>south</u> LINE AND <u>625</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 4129 GD 4148 KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1.) Well was spudded @ 12:00 noon 2-3-78.
- (2.) Operator set 307.64' of 48# 13-3/8" casing and cemented with 420 sax of Class "C" with 2% CACL. WOC & NU 18½ hours. Tested to 500# for 30 minutes. Held ok.
- (3.) Operator set 4439.64' of 32# and 24# 8-5/8" casing and cemented with 1400 sax Howco Lite-wate with 15# salt per sack, 5# Gilsonite per sack and ½# Flo-seal per sack, followed by 300 sax Class "C" with 2% CACL. WOC 9 hours. Cement circulated. Tested to 1000# for 30 minutes. Held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Sherenton TITLE Exploration Manager DATE 2-23-78

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 2 1978

RECEIVED

FEB 27 1978

OIL CONSERVATION COMM.
HOBBS, N. M.