NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section S. Lease 1ª T ÷ i-Y Phillips State A. Moncrief, Jr. Ψ. County Range Township Section Cont Letter 34E Lea 16S 8 Actual Fentage Location of Well: east 625 feet from the south line and 1675 feet from the Dedicated Acres es Pool Producing Formation Ground Level Elev. 320 Hume Morrow Gas Morrow 4129 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _] No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. THISTOPPIC i minimini i CERTIFICATION W. A. Moncrief, Jr. I hereby certify that the information con tained herein is true and complete to the best of my knowledge and belief Deney E. Shernton Name Dewey E. Thornton L-6721 Pesition Exploration Manager Company W. A. Moncrief, Jr. Date July 26, 1978 Ståte I hereby certify that the well location W. A. Moncrief, Jr. shown on this plut was plotted t.om field notes of actual surveys made by me or under my supervision, and that the same 625 is true and correct to the brist of my knowledge and belief. E-1186 Date Surveyed ົທ 1 - 31 - 785 Registered Professional Engineer and/or Land Surveyor State Certificate No.

2000

2640

1320 1650

90

660

330

1980

2310

1500

500

1000

' vised n l : Supercodes (-12) Effective 14-6

CIL CONSERVATION COMM. HOBBS, N. M.

JUL 2 8 1978

RECEIVED

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COUNTY LEA HELD Kemnitz			STA rt NM	© Copyrighted Reproduction Prohit	
COOLIN DDA	emnitz		API 30-0	25-2583	
OPR MONCRIEF, W.A., JR.			MAP	23 2300	
NO 1-Y LEASE Phillips Sta	<u>te</u>				
Sec 8, T16S, R34E			CO-ORD		
1675 FSL, 625 FEL of	Sec			27 NM	
10 mi NW/Buckeye	Re se	o 8-1-79	Re 8-17	-79	
(SG	WELL CLASS: IN	IT DX FIN	DO LSE. CODE		
13 3/8-391-420 sx	FORMATION	DATUM	FORMATION	DATUM	
8 5/8-4500-1700 sx					
5 1/2-14,107-1075 sx					
2 7/8-10,711					
				<u> </u>	
	1D 14,130	(DVNN)	PBD 10,885		
IP (Cisco) Perfs 10,763-	775 D 001 DC	DD Pot	based on 2	24 hr	

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	,	ADDITION 4147 GL	500 0
CONTR			A contract second systematic second s

	F.R.C. 3-20-82 OWWO
	PD 10,885 WO (Cisco)
	(Orig. cmp 3-6-79 thru (Morrow)
	Perfs 12,580-718, OTD 14,130, OPB 12,800)
3-15-82	TD 14,130; PBD 10,885; Complete
• • • • •	CIBP @ 12,475
	Perf (Atoka) 12,371-376
	Acid (12,371-376) 500 gals
	Swbd dry w/NS (12,371-376)
	CIBP @ 10,885
	Perf (Cisco) 10,763-775
	Acid (10,763-775) 5000 gals
3-20-82	COMPLETION ISSUED

3-3-27 NM IC 30-025-70252-82

(Fetroleum Inf				Comeriate	hts Reproduction
COUNTY LEA	FILD KO	HHD Kemnitz			
OPR MONCRIE	7, W.A., JR.			-070 -	025-25:30
+0 1-Y LEASE	Phillips Sta	te		MAP	
Sec 8, 1	216S, R34E			(() () R [)	· · · · · · · · · · · · · · · · · · ·
<u>1675 FSI</u>	., 625 FEL of S	Sec		4-3	-18 NM
<u>10 mi N</u>	//Buckeye	Re s	ро 3-15-8	2 Remp 3-18	-82
CSG		WELL CLASS: INIT DX FIN DO LSE. CODE			
13 3/8-391-4		FORMATION	DATUM	FORMATION	DATUM
8 5/8-4500-1	700 sx			and the second s	1
5 1/2-14,101	7-1075 sx				
					· · · · · · · · · · · · · · · · · · ·
		10 14,130	(DVNN)	РВО 10	, <u>385</u>
LP (Cisco) 1	Perfs 10,728-7	75 P 10 BOP	D. Pot	based on Z	4 fir test.

COR TSTM; gtv (NR)

(DN IR

OPROTIEN 4129 GL STID-S

enter Anti-

F.R.C. 4-17-82 OWWO PD 10,885 WO (Cisco) (Orig. cmp 3-6-79 thru (Morrow) Peris 12,560-718, OTD 14,130, OPB 12,800; OWWO & Re-cmp 8-17-79 thru (Cisco) Perfs 10,763-775, OTD 14,130, OPE 10,885) 4-12-82 TD 14,130; PBD 10,885; Complete Perf (Cisco) 10,728-740, 10,751-757 Acid(10,728-775) 8000 gals 4~17-82 COMPLETION ISSUED 4-3-18 NM

1C 30-025-70373-8.1