

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3421	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name ---	
2. Name of Operator Gas Producing Enterprises, Inc.		8. Farm or Lease Name Chambers 27 State	
3. Address of Operator P.O. Box 235, Midland, Texas 79702		9. Well No. 2	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Townsend Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3980.3' KB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" Hole to 10,650'.
2. Schlumberger ran Dual Induction-Laterolog 10,656-4,712', Borehole Compensated Sonic Log 10,649-4,712', and Compensated Neutron-Formation Density Log 10,661'-Surface.
NOTE: Logger TD at 10,662'.
3. Drilled to 10,690'. Reached TD at 1:15 PM 5-10-78.
4. Ran DST #1 Wolfcamp 10,560-10,690'. Tested through 5/8" Bottom choke, No surface choke. Opened Tool 5 minutes, weak to poor blow of air. Shut in 60 minutes for ISIP. Opened Tool 90 minutes, weak to poor blow of air, no gas to surface, no pressure. Shut in 180 minutes for FSIP. IHP 4882#. FHP 4823#. IFP 199#. ISIP 2176#. FFP 239#. FSIP 1882#. No water cushion. DP Recovery: 275' of slight gas cut mud w/ bubbles of oil. Sample Chamber Recovery: 1.5 cu. ft. gas, 1200 cc mud.
5. Spotted 50 sack (regular) cement plugs at 10,540-10,640', 9650-9750', 8020-8120', 6170-6270', 4650-4750', 1840-1940', and a 10 sack cement plug from 31' to surface.
6. Installed Dry Hole marker. Well plugged and Abandoned May 12, 1978.

Note: No casing recovered. All Intervals not cemented, filled with 10.2# Fresh water mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raymond TITLE District Engineer DATE May 17, 1978

APPROVED BY Eddie TITLE OIL & GAS INSPECTOR DATE May 17, 1978

CONDITIONS OF APPROVAL, IF ANY: