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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>LG-3421</b>

1a. TYPE OF WELL  OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>Plugged &amp; Abandoned Chambers 27 State</b>	8. Farm or Lease Name

2. Name of Operator <b>Gas Producing Enterprises, Inc.</b>	9. Well No. <b>2</b>
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3. Address of Operator <b>P.O. Box 235, Midland, Texas 79702</b>	10. Field and Pool, or Wildcat <b>Townsend Wolfcamp</b>
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4. Location of Well  UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM	12. County <b>Lea</b>
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THE <b>East</b> LINE OF SEC. <b>27</b> TWP. <b>15-S</b> RGE. <b>35-E</b> NMPM	
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15. Date Spudded <b>3-19-78</b>	16. Date T.D. Reached <b>5-10-78</b>	17. Date Compl. (Ready to Prod.) <b>Dry Hole</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3980.3' KB</b>	19. Elev. Casinghead <b>NA</b>
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20. Total Depth <b>10,690'</b>	21. Plug Back T.D. <b>Plugged to Surface</b>	22. If Multiple Compl., How Many <b>---</b>	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools <b>Surface-10,690' --</b>
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24. Producing Interval(s), of this completion -- Top, Bottom, Name <b>Dry Hole</b>	25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>Dual Induction-Laterolog, Borehole Compensated Sonic Log, Compensated</b>	27. Was Well Cored <b>No</b>
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28. Formation Density CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8" OD</b>	<b>48#</b>	<b>400'</b>	<b>17 1/2"</b>	<b>370 sx Class "C" cmt.</b>	<b>None</b>
<b>8 5/8" OD</b>	<b>24# &amp; 32#</b>	<b>4700'</b>	<b>11"</b>	<b>950 sx Lite &amp; 300 sx Class "C"</b>	<b>None</b>

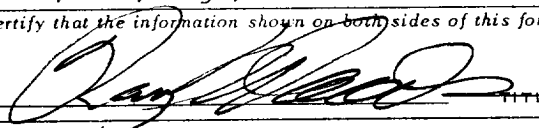
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>----</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>

31. Perforation Record (Interval, size and number) <b>None</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>---</b>	<b>---</b>
	<b>---</b>	<b>---</b>
	<b>---</b>	<b>---</b>

33. PRODUCTION							
Date First Production <b>Dry Hole</b>		Production Method (Flowing, gas lift, pumping -- Size and type pump) <b>Plugged and Abandoned</b>				Well Status (Prod. or Shut-in) <b>Dry Hole</b>	
Date of Test <b>---</b>	Hours Tested <b>---</b>	Choke Size <b>---</b>	Prod'n. For Test Period <b>---</b>	Oil -- Bbl. <b>---</b>	Gas -- MCF <b>---</b>	Water -- Bbl. <b>---</b>	Gas -- Oil Ratio <b>---</b>
Flow Tubing Press. <b>---</b>	Casing Pressure <b>---</b>	Calculated 24-Hour Rate <b>---</b>	Oil -- Bbl. <b>---</b>	Gas -- MCF <b>---</b>	Water -- Bbl. <b>---</b>	Oil Gravity -- API (Corr.) <b>---</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>---</b>	Test Witnessed By <b>---</b>
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35. List of Attachments <b>Forms C-103, DST, Logs, Deviation Affidavit</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED  TITLE <b>District Engineer</b>	DATE <b>May, 1978</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1928'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3080'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3902'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4638'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6270'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7428'	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8120'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9750'	T. Bursum 10,585'	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1928'	3080'	1152'	Anhydrite				
3080'	3902'	822'	Yates				
3902'	4638'	736'	Queen				
4638'	6270'	1632'	San Andres				
6270'	6847'	577'	Glorieta				
6847'	7428'	581'	Clearfork				
7428'	8120'	692'	Tubb				
8120'	9750'	1630'	ABO				
9750'	10,139'	389'	Wolfcamp				
10,139'	10,585'	446'	Lower Wolfcamp				
10,585'	10,690'	105'	Bursum				