

DISTRIBUTION		
SA ITA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

N MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 3421	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---
2. Name of Operator Gas Producing Enterprises, Inc.		8. Farm or Lease Name Chambers 27 State
3. Address of Operator P.O. Box 235, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Townsend Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3967.3' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to 4700'.
2. Set 106 jt s. 24# & 32# 8-5/8" OD casing at 4700'.
3. Cemented casing with 950 sacks Lite cement and 300 sacks Class "C" cement in two stages. Cement circulated to surface.
4. Tested casing w/ 1000# Pressure for 30 minutes, held okay. WOC 18 hours.
5. Resumed drilling at 4700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gregory A. Price TITLE Production Analyst DATE April 3, 1978

Orig. Signed by
Jerry Sexton

APPROVED BY Jerry Sexton

CONDITIONS OF APPROVAL Dist. L. Supv.

TITLE _____

DATE APR 5 1978