

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1996
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> INJECTION Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO, INC.	7. If Unit or U.A. Agreement Designation
3. Address and Telephone No. 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381	8. Name of Lease & Well MCA Unit Well #357
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 450' FSL & 450' FWL TD: Sec 28, T17S, R32E	9. API# 30 025 25849
	10. Field and Pool, or Exploratory Area Maljamar Grayburg San Andres
	11. County or Parish, State Lea, NM

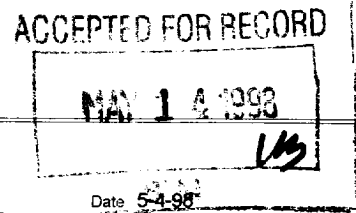
12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Tbg leak
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

I-26-98: MIRU, unseat pump, POOH & lay down all rods, SION.
I-27-98: POOH & lay down 2 7/8" tbg, tallied new 2 3/8" J-55 tbg, started in hole w/scraper & new 2 3/8" tubing, SION.
I-28-98: Con't. in hole w/scraper to 4140', POOH, ran in hole w/tubing, bottom @ 4128', rigged up BJ & pumped 500 gals xylene, displaced w/produced water, spotted 250 gals xylene across perfs, set pkr @ 3397', SION.
I-29-98: RIH w/swab to seating nipple @ 3397', RIH w/swab to seating nipple, rigged up BJ, acidized w/500 gals of 15% NEFE HCL w/2 gals 1000 surfactant, 10003 rock salt in 10# brine, 500 gals 15% NEFE HCL, 1000# rock salt in 10# brine, 1000 gals 15% NEFE HCL & displaced w/produced wtr. SION.
I-30-98: Rigged up swab, RIH & tagged fluid @ 3000', unset pkr, POOH, RIH w/gas anchor, seating nipple, new 2 3/8" J-55 tubing to above perfs. SION.
2-2-98: 2 3/8" tubing, seating nipple @ 4091', RIH w/pump & rods, loaded tubing & tested pump., SION.
2-3-98: Rigged down & moved off, cleaned up location, well on production.



14 I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side