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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LC-4326	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>		7. Unit Agreement Name
2. Name of Operator <u>SUPRON ENERGY CORPORATION</u>		8. Farm or Lease Name <u>SNM 13-16-33</u>
3. Address of Operator <u>Suite 1700 Campbell Centre</u> <u>8350 North Central Expressway, Dallas, Texas</u>		9. Well No. <u>#1</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16-S</u> RANGE <u>33 East</u> NMPM.		10. Field and Pool, or Wildcat <u>Sombrero Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4264' Gr.</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supron Energy Corporation drilled this well as follows:

- Spud 17-1/2" hole on 4/9/78. Drilled to 362'. Ran 9 jts of 13-3/8" 48# surface csg. Set @ 362'. Cemented to surface w/375 sxs.
- Drilled out from under surface csg w/12-1/4" hole to 4600' RKB. Ran 106 jts of 9-5/8" 36#, intermediate csg - set @ 4600' RKB w/DV tool @ 1022'. Cemented 1st stage w/250 sxs. Cemented 2nd stage w/300 sxs. Cement circulated to surface on 2nd stage.
- Drilled out from under intermediate csg w/8-3/4" hole to Total Depth of 13,250'. Ran DLL, Micro SFL and Compensated Form Density logs.
- Ran DST as follows:
DST #1: 12,680 - 12,705' - no test, tool failure
DST #2: Mis-run
DST #3: Mis-run
DST #4: 12,570 - 12,840'.
- Well determined to be non-productive. Received authority from NMOCC to plug and abandon well while rig on location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan R. Collier TITLE Operations Assistant DATE 7/25/78

APPROVED BY Jerry Sexton TITLE Supv. DATE JUL 31 1978

CONDITIONS OF APPROVAL, IF ANY: