	New Source and Source and Source and					
0151 RIRVITION	P. O. BOX 2000					
PANTA / 1	SANTA FE, NEW	MEXICO 87301_				
W.S.G.B.	REQUEST FOR	ALLOWABLE				
AND AND AND AND AND AND ANTURAL GAS						
	AUTHORIZATION TO TRANSP	ORT OIL AND NATOR				
PHILLIPS PETROLEUM CON	1PANY					
4001 Penbrook	Odessa, Texas 797					
Reason(s) for filing (Check proper box)	Change in Transporter ol:	Other (Please				
New Well		Changed Phillips		any August 1	, 1985	
Change in Ownership	Casinghead Gas Conden					
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook	Odessa, T	exas 79762		
DESCRIPTION OF WELL AND L			Kind of Lease		Lease / B-2229	
Phillips State E Stat	aljamar Graybu	irg San Andres	State, Federal (	or Foo State	<u>B=2223</u>	
Locution F . 1650	Feet From The North Line	2.310	_ Feet From Th	•West		
Unit Letter ·	77.5	33 E , NMPM.		Lea	Cour	
Line of Section 13 T. m	nship 1/5 Range	<u>, NMPM</u>				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to	o which approve	d copy of this form is	to be sent)	
Note of Authorized Transporter of Ch Phillips Petroleum Co	mpany - Trucks	4001 Penbrool	k Odessa,	Texas 79762		
Phillips Petroleum Company - Hucks Next of Authorized Transporter of Casinghead Gas Xx or Dry Gas 4001 Penbrook Odessa, Texas 797 Phillips Petroleum Company						
	Unit Sec. Twp. Rge.	Is gas actually connecte	d? i When	713-78		
aine location of toniss.	P 14 175 33E		number			
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. j Dill. R	
Designate Type of Completio			1 1 _1	P.B.T.D.		
Date Spudded	Date Campl. Ready to Prod.	Total Depth		F.0.1.0.		
Elevations (DF, RKB, RT., GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
		1		Depth Casing Shoe		
Perforations		CENERTING RECOR	<u> </u>			
CASING A TURING SIZE		DEPTH SET		SACKS CEMENT		
HOLE SIZE						
		after recovery of total valu	me of load oil t	i	esceed top	
TEST DATA AND REQUEST FO	)R ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours	/			
Date First New Oil Run To Tanks	Date of Test	Producing, Method ( Pibe				
Length of Test	Tubing Pressure	Casing Pressure	Casing Pressure		Choke Size .	
Actual Prod. During Test	Oil-Bha.	Water-Bbis.		Gas-MCF		
GAS WELL		Bbis. Condensate/MMC		Gravity of Condense	g1e	
Actual Prod. Test-MCF/D	Length of Test					
Teesing Method (publ, back pr.)	Tubing Pressure ( Shut-La )	Casing Pressure (Shut		Chote Size		
CERTIFICATE OF COMPLIAN	CE		ONSERVAT	10N DIVISION		
		APPROVED		the second s	_, 19	
I hereby certify that the rules and Division have been complied with above is true and complete to the	and that the information given beat of my knowledge and belief.	BYORGI	DISTRICT I SI	IT JERRY SEXTON		
above is true and complete to the	, <u>-</u> , -, -, -, -, - +	TITLE	DISTRICT			
			o te filed in	compliance with RI	JLE 1104.	
A. J. Kose	If this is a request for allowable for a newly drilled of dee					
Controller (Sign	teets taken on the	tests taken on the well in according to filled out completely for				
(7)	iile)	able on new and r	acompiated w	a set and set for i	hanssa of	
August 1, 1985	a <i>te )</i>		er. or. u = 0 = P~	ter, or other such ch ter, or other such ch at be filed for each		
	,	Separate For	nia C+104 mul	an the tites for the	•	

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