Separate Forms C-104 must be flied for each pool in multi

STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT Dist Night 108 IANTA PE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

S.O.B.	D.G. ALLOWARIE					
AND						
POPULATION DEFICE .				_		
Phillips Oil Company			•			
4001 Penbrook Street,	Odessa, Texas 79762	Other (Please	esplain)			
eason(s) for filing (Check proper box)	Change in Transporter eli	Effect	tive 12/01/	83		
lecompletion	Ott Dry Ges Condensat	H1	·			
change of ownership give name	Phillips Petroleum Company		ok Street.	Odessa, Texas	79762	
ad address of bravious	,		Kind of Londo	•	Lesse No.	
ESCRIPTION OF WELL AND LI	4	g/San Andres	•	w F⊶ State	B-2229	
Phillips State E Slat		 -		West		
Unit Letter F: 165	50 Feet From The North Line 4		Feet From Th	west	County	
Line of Section 13 T. m	nahip 17S Range 33E	, NMPM	\$\			
A total Transporter of City		Andress (Give address	to which approve	ed copy of this form is to	be sens	
Phillips Petroleum Comp	4001 Penbrook Street, Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Comp	4001 Penbrook Street, Odessa, Texas 79762					
If well produces oil or liquids,	Unit Sec. 149.	s que actually connect Yes	1	07/13/78		
1	h that from any other lease or pool, gi	ve commingling orde	it umpet:			
f this production is commingles with COMPLETION DATA		New Well Werkover	Deepen	Plug Back Same Res	re. Dill. Res'	
Designate Type of Completion	a – (X)			P.B.T.D.		
Date Spudded	Date Compl. Ready to Produ	Tetel Depth	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth Depth Casing Shoe		
Perforations				Depth Carry		
	TUBING, CASING, AND	CEMENTING RECO	RD	SACKS CEN	AFNT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH !	SET	SACKS CE		
	Total must be off	er recovery of total ve	lume of load oil	and must be equal to ar	ezzecé top alle	
TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tonks	OR ALLOWABLE per this dep	th or be for full 24 hou Producing Method (Fi				
Date First New Cit Rail 10		Cosing Pressure		Choke Size	•	
Length of Teet	Tubing Pressure			Gas-HCF	<u> </u>	
Actual Prod. During Test	OII-Bhie.	Water - Bbie.				
					·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/M	KF	Gravity of Consensat	•	
Teeting Method (pital, back pr.)	Tubing Pressure (Shat-La)	Cesing Pressure (Sh	ut-is)	Cheke Size		
		OIL	CONSERVA	TION DIVISION		
CERTIFICATE OF COMPLIANCE		JAN 1 6 1984				
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		CRICINAL SIGNED BY FODIE SEAY				
		TITLE OIL & GAS INSPECTOR				
		łl	and a made to	compliance with RU	LE 1107.	
Bhush (Sign	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111.					
Production Records Supervisor		All sections of this form must be filled out completely for all				
(Title)		able on new and recompleted the state of the changes of own				
December 29, 1983		Fill out only Sections I. II. III. and VI to Change of conditi well name or number, or transporter, or other such change of conditi				

(Date)

JAN 10 1984
HOBES OFFICE