

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API No. 30-025-25950

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL  
WELL ☒

GAS  
WELL ☐

OTHER- ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

Location of Well

UNIT LETTER F, 1650 FEET FROM THE North LINE AND 2310 FEET FROM  
THE West LINE, SECTION 13, TOWNSHIP 17-S, RANGE 33-E NMPM.

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2229

7. Unit Agreement Name

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8. Farm or Lease Name

Phillips E State

9. Well No.

31

10. Field and Pool, or Wildcat

Maljamar GB/SA

15. Elevation (Show whether DF, RT, GR, etc.)

4124.2 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-14-83: RU Tatum Well Service Unit. Tag up and tally tbg out of hole. Found btm at 4653', 33' fill. CO frac sand to 4686'.

11-15-83: Welex perf'd 4 1/2" csg from 4648' to 4654' w/2 JSPF, 6'-12 holes. Set BP @ 4670', pkr @ 4586'. Swbd 2 hrs, 4 BO, 2 BW, swbd dry. Pmpd 17 bbls 20% NEFE HCl. Press tbg to 5000#, unable to break down formation. Lower tbg & pkr to 4658'. Spotted acid across csg perfs 4648'-4654'. Reset pkr @ 4586', press tbg to 5000#, unable to break down formation. Rel pkr, pmpd 1000 gals acid into perfs 4478'-4486', AIR 1/2 BPM, max press 700#. Swbd 1 hr, 10 BLW.

11-16-83: Swbd 6 hrs, 18 BO, 34 BLW. Loaded hole with 70 bbls lease oil and spotted 110 gals of Xylene.

11-17-83: Charger Inc. spotted 100 gals of 20% NeFe HCl in 4-1/2" csg @ 4660'. Welex perf'd 4-1/2" csg from 4648'-4654' w/ 4 JSPF, 6'-24 holes. Set tension pkr on 2-3/8" tbg @ 4570'. Trt'd perfs w/1000 gals of 20% NeFe HCl. Flushed w/20 bbls 2% KCL wtr.

BOP Equip: Series 900, 3000# W.P. double w/one set pipe rams, one set blind rams, manually

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

operated.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE November 28, 1983

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

APPROVED BY

TITLE

DATE

NOV 30 1983

CONDITIONS OF APPROVAL, IF ANY:

11-18 thru  
11-20-83:

18th: Swbd 6 hrs, 9 BO, 24 BLW. Swbd dry. A11 BLW rec.  
19th: Set-2-3/8" lbg open end @ 4650', seat nipple @ 4649'. Ran 3/4" & 5/8"  
rod strings 1-1/4" X 1-1/4" X 16' pmp, seated pmp @ 4648'. Pmpd 12 hrs, 9 BO,  
3 BW.  
20th: Pmpd 24 hrs, 1 BO, 4 BSW.

11-21-83: Pmpd 24 hrs, 18 BO, 3 BSW.

11-22-83: Pmpd 24 hrs, 17 BO, 2 BSW, GOR: 1283, Gravity 36.9, Grind out 3/10 from 4-1/2"  
csg perfs 4478' to 4654' using 2" X 1-1/4" X 12' pmp.