

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API # 30-025-25950

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook, Odessa, TX 79762		
Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-2</u> RANGE <u>33-E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Phillips E State
9. Well No. 31
10. Field and Pool, or Wildcat Maljamar GB/SA
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

4124.2 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>perf & acidize San Andres</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI RU DD unit.
2. Kill well if necessary with 2% KCL water.
3. Install BOP.
4. Pull rods & pump and tubing.
5. Clean out to 4686' with bailer.
6. Dresser Atlas to perf 4 1/2" OD csg with 3 3/8" OD csg gun. Use deep penetrating DML charges at 2 JSPF on spiral phasing as follows: 4648'-4654' 6 ft. 12 shots. Csg collars are approximately: 4410', 4442', 4470', 4500', 4531', 4562', 4595', 4526.5', 4660'.
7. GIH with RTTS pkr and RBP on 2 3/8" tbg. Set RBP at 4670' and pkr at 4590'.
8. Swab perfs 4648'-4654'.
9. Attempt to load tbg./csg. annulus with 2% KCL water and hold loaded during acid treatment.

BOP Equipt: series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

See Reverse Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE July 29, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

AUG 4 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

10. B. J. to acidize perfs, 4648'-4654', w/1000 gals 20% NEFE HCL acid. Treat at 1-2 BPM holding breakdown pressure to a minimum. Flush w/25 BBL 2% KCL waters. Max treating pressure @ 4000 psi.
11. Swab back load.
12. Reset RBP at 4550' and pkr at 4510'. Test tbg, pkr and RBP to 2000 psi.
13. Unseat pkr and reset at 4440'. Load csg/tbg annulus with 2% KCL water and test csg and pkr to 500 psi. Hold test pressure on tbg./csg. annulus during acid treatment.
14. B. J. to acidize perfs 4478'-4486' w/1000 gals 7.5% NEFE HCL with clay stabilizer and fines suspender. Flush with 25 BBL 2% KCL water. Treat at 4-5 BPM. Maximum treating pressure @ 5000 psi.
15. Swab back load.
16. COOH with tbg; pkr and RBP.
17. GIH with 2 3/8" tbg, anchor and seating nipple set tbg at 4660' with seating nipple on bottom, tbg anchor @ 4530' in 13,000 lbs. tension. Rerun pump and rods.
18. Return well to production.

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AUG 3 1983

O.C.D.
HOBBBS OFFICE