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FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FUE	REGUEST	TOR ALLOWABLE	Effective 1-1-65
FILE		AND	- · -
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Phillips Petrole	um Company		
Address			
4001 Penbrook Stre	eet, Odessa, Texas 797	62	
Reason(s) for filing (Check proper box)	,,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Cit Dry Gas	To the second se	
Change in Ownership	Casinghead Gas Conden	sate	
If the second suppose in the same	TUIN WELL HAS BEEN	DI ACCO IN THE BOOM	
If change of ownership give name and address of previous owner		PLACED IN THE POOL! IF YOU DO NOT CONCUR	
	HOHER THIS DEHOE.	2	
II. DESCRIPTION OF WELL AND I		P-6005	
Lease Name	Well No. Pool Name, Including Fo	ermation Kind of Le	ase / Lease No.
Phillips E. State	31 Maljamar Gb/Sa	n Andres State, Fee	B-2229
Location	July July Strate		-
	- N 1	2210 -	The West
Unit Letter F ; 1650	O Feet From The North Line	e and <u>ZJIU</u> Feet Fro	m The HESE
			T a a
Line of Section 13 Tow	mship 17-S Range	33-E , NMPM.	Lea County
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which app	proved copy of this form is to be sent;
Phillips Petroleum Co	- Trucks	4001 Penbrook Street,	Odessa, Texas 79762
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which ap)	proved copy of this form is to be sent)
Phillips Petroleum Co.		4001 Penbrook Street.	Odessa, Texas 79762
	Unit Sec. Twp. Ege.		When
If well produces oil or liquids, give location of tanks.	P 14 17S 33E	Yes	7-13-78
		<u> </u>	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA		10r S	Plug Back Same Resty. Diff. Resty.
Designate Type of Completio	Cil Well Gas Well	New Well Workover Deepen	Flag Lack Samo ness. Dill ness.
Designate Type of Completio		X .	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-1-78	7-13-78	4700 <b>'</b>	4687 <b>¹</b>
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4124.2 GR	Grayburg/San Andres	4315'	44901
Perforations	orayoung, our imares		Depth Casing Shoe
4478-4486*			4700 <b>'</b>
4470-4400	TURING CASING AND	CEMENTING RECORD	
	T	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	I	400 sx C1H, 2% CaCl 1/4
12-1/4"	8-5/8"	410'	400 SX CIH, 2% CaCI 1/41
	lot 150 sx. Circd. 55 s	x cmt.	
7-7/8"	4-1/2"	4700 <b>'</b>	1100 sx TLW w/2# Salt.
1/4# Flocele/s	x 3# Gilsonite/sx w/150	sx ClH w/8# Salt sx,	10% DD
V. TEST DATA AND REQUEST FO	OR ALLOWARIE. (Test must be a	CITC 125 SX.  fter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
2-13-79	2-13-79	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
1			
23 hours		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
	2.09	10	2.53
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Teatiff Wateon (hatos) pace his			
		<del></del>	VATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
		APPROVED A	K 6/3/92 19
I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED TIPE	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 / man	Sels for
		BY	
above is true and complete to the	best of my knowledge and better.	- Tana	D/NC401/7 1
above is true and complete to the	e Deat of my knowledge and belief.	MIPERVISO:	R DISTRICT I
above is true and complete to the	Best of my knowledge and better	TITLE SUPERVISO	IN DISTRICT I

- 25**4**5 2 3

A)	) Nej	elle W. J. Mueller
	0	(Signature) Engineering Advisor
		(Title)
		March 5, 1979

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Separate Forms C-104 must be filed for each pool in multiply completed wells.