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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVAL OR PLUG BACK TO A DIFFERENT RESERVOIR.
IF APPLICATION FOR PERMIT TO DRILL OR TO REEVAL OR PLUG BACK TO A DIFFERENT RESERVOIR, USE FORM C-101 FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name -----
8. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Phillips E State
9. Address of Operator 4001 Penbrook, Room 401, Odessa, Texas 79762	9. Well No. 31
10. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17-S RANGE 33-E N.M.P.	10. Field and Pool, or Wildcat Maljamar (Gb/San Andres)
11. Elevation (Show whether DF, RT, GR, etc.) 4129' GR	11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

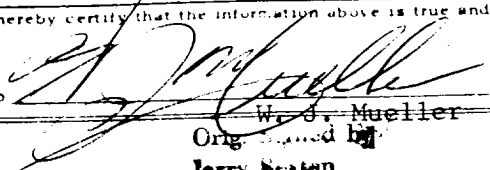
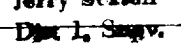
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER New well completion attempt progress report ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 4700' on 7-13-78.
Atlas ran compensated density log & GR Caliper.
Set 4½" csg @ 4700'. Howco cmtd w/1100 sx TLW, 12# salt/sx, 10% DD, ½# Flocele/sx, 3# Gilsonite/sx followed w/150 sx Cl H w/8# salt/sx. Circ press 400#, 800# max, bumped plug w/1200#. Displ plug to 4687' w/67 BW, 6 bbls acetic acid. Circ 125 sx. Press csg 2000#, 30 min, OK. MOR.
Set pumping unit.
Western W. L. Service ran correlation log. Perf'd 4½" csg w/20 holes from 4478-86'.
Set 2-3/8" csg OE @ 4453, pkr @ 4445'. Dowell trtd dwn tbg thru perfs 4478-86' w/250 gals Superhydrofloric mud acid w/additives.
Pld tbg & pkr. Dowell trtd above perfs w/10,000 gal ref oil & 14500# 20-40 mesh sand.
Set 2-3/8" tbg @ 4483', pmp @ 4482'.
Dowell trtd down annulus perfs 4478-86' w/100 bbls kerosene w/additives. Pmpg. Sonolog FL 4402'.
Pld rods & tbg, ran 2-3/8" tbg, pkr set 4450', tstd annulus 2000#, OK, set pkr 3800'.
Cardinal ran tracer survey, pld tbg & pkr, reran tbg, SN @ 4483', pmp set 4481', pmpg.
All load recovered.
Hallib sqz plugged perfs 4478-86', pld tbg, tstd and held OK.

OVER-----

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Engineering Advisor	DATE 9-12-78
Original Signed by Jerry Seaton	TITLE	DATE SEP 15 1978
APPROVED BY 	TITLE	
CONDITIONS OF APPROVAL, IF ANY: Expires 9/10/79		

Dowell sptd 250 gal acid, pld 50 jts tbg.

COOH w/tbg & bit, Schlumberger re-perf 4478-86', tbg set 4490', pkr @ 4426'.
(20 holes, 8 feet)

Dowell trtd perfs w/250 gals Superhydrofloric acid w/additives.

Dowell trtd down csg perfs 4478-86' w/10,000 gal ref oil & 14500# 20-40 mesh sand,
ran tbg OE @ 4490' and pmp @ 4489', pmpg, Sonolog FL 4500'.

8-24-78 - Pmpd 24 hrs, 2 BLO, 5 BSW, 225 BLO to recover

SI temporarily for evaluation of further completion attempts or other disposition.