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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Phillips Petroleum Company	Phillips E State	
3. Address of Operator	9. Well No.	
4001 Penbrook, Room 401, Odessa, Texas 79762	31	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER F, 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 17-S RANGE 33-E NMPM.	Maliamar (Gb/San Andres)	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County	
4129' GR	Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7-7/8" hole to TD - 4700' @ 9:30 pm, 7-13-78. Circ 3 hr. COOH. Atlas ran compensated density log TD to surface, GR Caliper TD to 2500'. Set 4704-98', 4 1/2", N-80 LT & C csg w/ guide shoe @ 4700', insert float 4688'. Hallib cmtd w/1100 sx TLW, 2# salt/sx, 10% DD, 1/4# Flocele/sx, 3# Gilsonite/sx followed w/150 sx C1 H w/8# salt/sx. Circ press 400#, max 800#, bumped plug w/1200#. Displ plug to 4687' w/67 BW, 6 bbls. acetic acid. Circ 125 sx. Press csg 2000#, 30 min OK. Rel rig 7-14-78. MOR. Instl unit tie down & clean location. Prep to perf and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE July 18, 1978

APPROVED BY

TITLE

DATE

JUL 21 1978

CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator 4001 Penbrook, Room 401, Odessa, Texas 79762		9. Well No. 31
4. Location of Well UNIT LETTER <u>F</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Maljamar (Gb/San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) GR 4129'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Cactus Drilling Co. Spudded 7-1-78. Drld 12 1/4" hole to 410'. Ran 10 jts., 413', 8-5/8", 24#, K-55 ST & C csg, guide shoe @ 410'. Hallib cmtd w/400 sx Cl H w/2% CaCl, 1/4# Flocele in 1st 150 sx. Displ plug to 370' w/24 BW. Max 350#, min 100#, circ 55 sx cmt. WOC 18 hrs. NU instl BOP. Tstd BOP, OK. Tstd csg 1000#, 30 min, OK. Drld cmt 365-410', tstd shoe & cmt w/1000# for 30 min, OK. Started drlg ahead in 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE July 12, 1978
 APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE JUL 12 1978
 CONDITIONS OF APPROVAL, IF ANY: