

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MEXICAN OIL CONSERVATION COMMISSION

Form 7-101
Revised 1-1-65

1. Indicate Type of Lease
STATE ☒ FEE ☐

2. The Oil & Gas Lease No.
B-2229

3. Part Agreement Name

4. Firm or Lease Name
Phillips E State

5. Well No.
31

6. **UNDESIGNATED**
Maljamar (Grayburg-SA)

7. County
Lea

8. Rotary or Crt.
4725' Grayburg/San Andres Rotary

9. Approx. Date Work will start
upon approval

10. Indicate Depth to be Drilled
DEEPEN ☐ PLUS BACK ☐ X

11. Name of Company
Phillips Petroleum Company

12. Address
4001 Penbrook, Room 401, Odessa, Texas 79762

13. Section
F 1650 North

14. Township
2310 West 13 17-S 33-E

15. (advise later) blanket (advise later)

PROPOSED CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12 1/4"	8-5/8"	24# K-55	400'	(400 sx Cl H w/additives)	circ.@ surface
7-5/8"	4-1/2"	11.6# N-80	4725'	(sufficient TRLW w/addi-)	circ.@ surface
				(tives followed by 150 sx)	
				(Cl H w/additives)	

Use mud additives as needed for control.

BOP: Series 900, 3000# WP (Figure 7 attached).

1. The well is located in the _____ section of the _____ township, _____ county, _____ state. The well is located in the _____ section of the _____ township, _____ county, _____ state. The well is located in the _____ section of the _____ township, _____ county, _____ state.

APPROVED BY R. J. Roper Senior Reservoir Engineer Date May 17, 1978

SUPERVISOR DISTRICT I

DATE MAY 19 1978

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-128
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

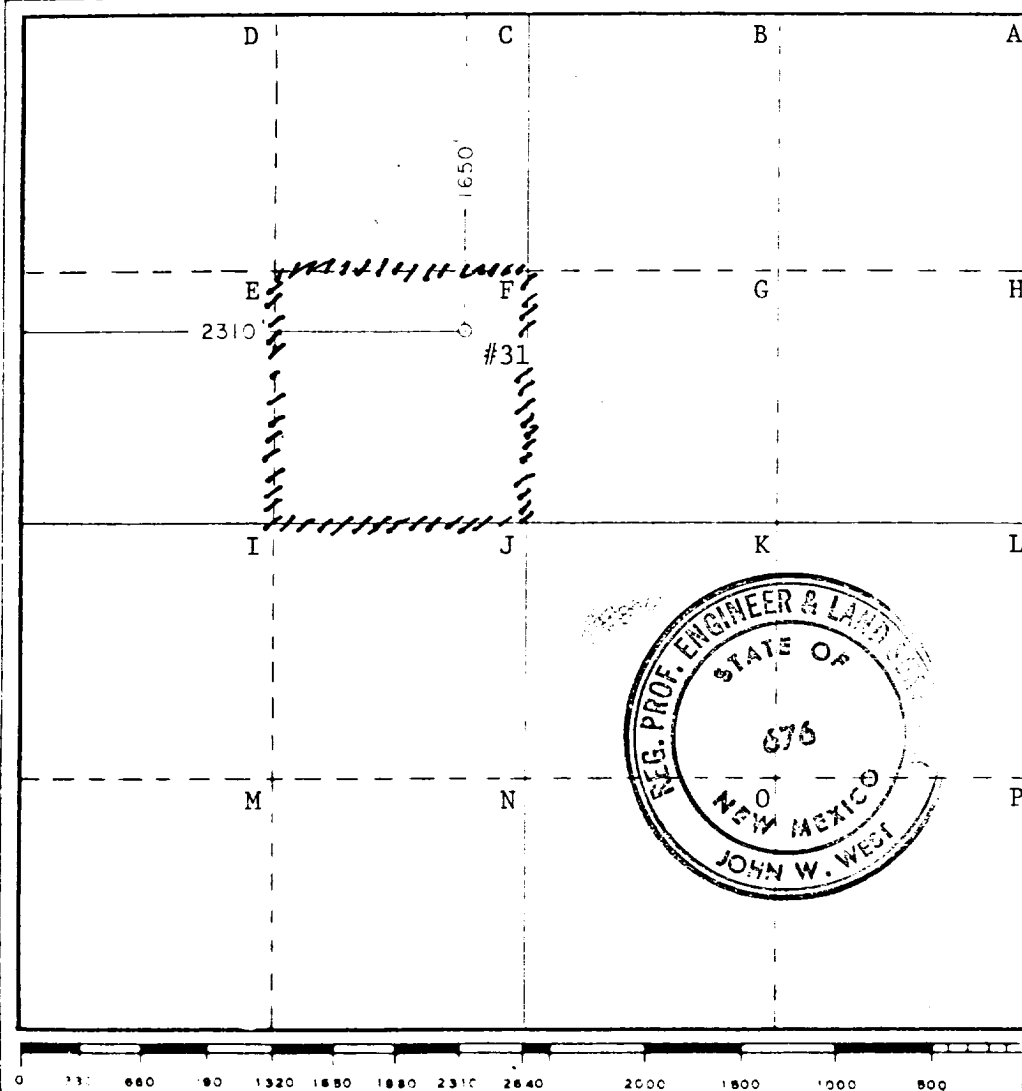
Operator Phillips Petroleum Co.			Lease Phillips-E-State		Well No. 31
Grid Letter F	Section 13	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well:					
1650		feet from the North	line and	2310	feet from the West
Ground Elev. Elev. 4124.2	Producing Formation Grayburg/San Andres		Foot Maljamar	Designated Acreage 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. J. Roper

Name **R. J. Roper**
Senior Reservoir Engineer

Position **Phillips Petroleum Company**

Date **May 17, 1978**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

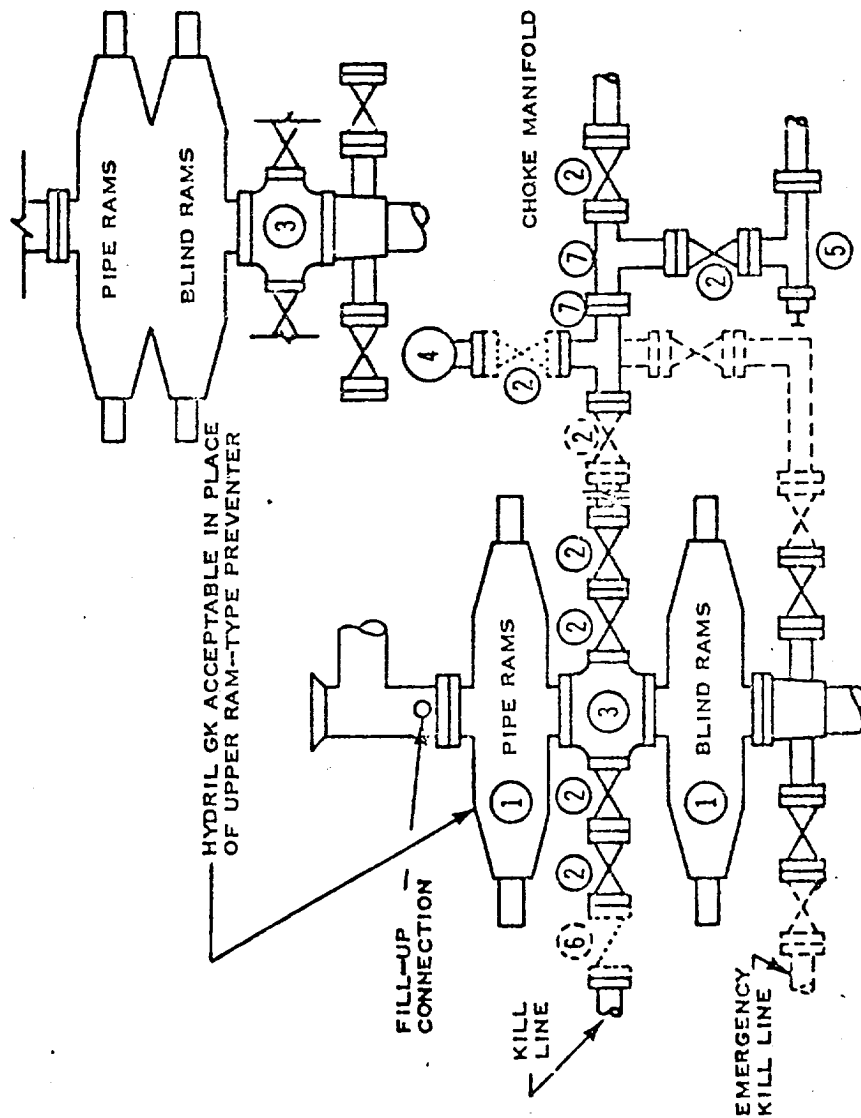
Date Surveyed **5/10/78**

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **John W. West 676**
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM--TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR F-FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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