	the set of the set of the						
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501						
	REQUEST FOR ALLOWABLE AND						
	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	·				
PHILLIPS PETROLEUM C	OMPANY		· ·				
4001 Penbrook		762					
Herman(a) for filing (Check proper box	)	Other (Please explain)					
Research III .	Change in Transporter of: Case Dry C	Phillips 011 Cor	npany August 1, 1985				
Change In Ownership	Cezinghead Gas Conde	insate					
If atomize of ownership give name	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762				
DESCREPTION OF WELL AND	LEASE	Formation Kind of Leas					
Phillips State E	ate 32 Maljamar Grayt	ourg San Andres State, Feder	olorFoo State B-222				
N. 66	0 Feet From The South LI	ine and2310 Feet From	The West				
13	mahip 17 S Range	33 E , NMPM.	Lea Cau				
Line of Section		45					
Emmed Authorized Transporter of Ci.	TER OF OIL AND NATURAL G	AS Address (Give address to which appr 4001 Penbrook Odess	oved copy of this form is to be sent) a. Texas 79762				
Phillips Petroleum C	singhead Gas X or Dry Gas	Address (Give address to which appr	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762				
Phillips Petroleum C	Unit Sec. Twp. Rge.		hen				
18 well produces oil or liquids, gave location of tanks.	P 14 175 33		7-23-78				
Dit this production is commingled with COMMPLETION DATA	ith that from any other lease or pool	New Well Workover Deepen	Piug Back   Same Restv. Diff. f				
Designate Type of Completi	on – (X)		P.B.T.D.				
Dame Spudded	Date Campl. Ready to Prod.	Total Depth					
DF. RKB, RT., GR. etc.)	Name of Producing Formation	Top OLI/Gas Pay	Tubing Depth				
Perimetions		· · · ·	Depth Casing Shoe				
		DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	UEP HAGE					
		after recovery of total volume of load o	i il and must be equal to or exceed top				
TEST DATA AND REQUEST F	able for this	depth or be for full 24 hours) Producing Method (flow, pump, gas					
Dame First New Oil Run To Tanks	Date of Test		Choze Size				
Length of Test	Tubing Pressure	Casing Pressure	Gas-MCF				
Actual Prod. During Test	011 - 3tie.	Water - Bbis.					
····		<u> </u>					
-GAS WELL	Length of Test	Bbis. Condensate/JMCF	Gravity of Condeneate				
Terms Method (pilol, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Sbut-12)	Chote Size				
	NCE		ATION DIVISION				
. CERTIFICATE OF COMPLIAN		APPROVED AUG 1	2 1985				
	i regulations of the Oli Conservatio th and that the information given	A LAND AND A SIGNED	RY JERRY SEXTON				
above is true and complete to U	he best of my knowledge and belies	TITLE DISTRICT					
		This form is to be filed i	a compliance with RULE 1104.				
A. J. Kore	G. L. Rose	well, this form must be accom	owable for a newly drilled or depended by a tabulation of the de contance with AULE 111.				
Controller		- All sections of this form	wells.				
August 1, 1985	Ticle)	Fill out only Sections I.	. II. III, and VI for changes of orter, or other such change of cor				
	Date)	Separate Forma C-104 m completed wells.	ust be filed for each pool in m				



			and the second secon					
BTATE OF NEW MEXICO		•	· ·		Form C-10			
GY AND MINERALS DEPARTMENT	~	U CONSERVA	TION DIVISIO	N	Revised 1	0-1-78		
	OIL CONSERVATION DIVISION P. O. BOX 2088							
		SANTA FE, NEW	MEXICO 87501	•	. ,			
U.S.G.B.		REQUEST FOR	ALLOWABLE					
TRANSPORTER OIL	4	ANI		RAL GAS	•			
PAGRATION OFFICE	AUTHOR	IZATION TO TRANSPO						
Operater								
Phillips Oil Company		70762						
4001 Penbrook Street, Reeson(s) for filing (Check proper bac)	Odessa,	, lexas 79762	Other (Please	esplain)				
New Weil		a Transportor el:		ive 12/01	/83			
Recompletion	Citi Castagha	Dry Ges		.1ve 12/01/				
Change In Ownership X						70762		
f change of ownership give name and address of previous owner	Phillips.	Petroleum Compan	v. 4001 Penbro	ok Street.	<u>Odessa, Texas</u>	79762		
DESCRIPTION OF WELL AND L	EASE	Pool Neme, Including Fe	metion	Kind of Losso		Leese No.		
Phillips Store E Sta	te 32		urg/San Andres_	State, Federal	er Fee State	B-2229		
Location			2210		West	•		
Unit LetterN;66	0_Feet Fr	en The South Line				County		
Line of Section 13 T. M	nahlp <u>17</u>	S Range 33	E , MMPM	Lea				
DESIGNATION OF TRANSPORT	ER OF OIL	AND NATURAL GAS	•		ed copy of this form is t			
Phillips Petroleum Comp	anyTru	cks	4001 Penbrook Street, Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casi	ingh <b>out</b> Gas (	X of Dry Gas	4001 Penbrook	Street. 0	dessa, Texas 7	9762		
Phillips Petroleum Comp	Unit , Se	c. Twp. Ree.	Is gas ectually connect	ed? Whe	• 07/23/78			
If well produces oil or liquids, give location of tanks.	P	14 178 33E	Yes		07723778			
If this production is commingled with	h that from a	1.3.4	the second s	Deepen	Plug Back Same Rea	. Dull. Res'		
COMPLETION DATA Designate Type of Completion		Oil Well Ges Well	New Well Worksver	i I I		1 1		
Date Soudded		Ready to Prod.	Total Depth		P.B.T.D.	- Mar		
		ducing Formation	Top Oll/Gas Pay	<u> </u>	Tubing Depth			
Elevations (DF, RKB, RT, CR, etc.)	Neme of Pro				Depth Casing Shoe			
Perforations								
		TUBING, CASING, AND	CEMENTING RECO	RD	SACKS CE	MENT		
HOLE SIZE	CASIN	IG & TUBING SIZE	DEPTHS	ET				
				,				
		ADIE (Tere must be al	fer recovery of total voi	une of load oil	and must be equal to or	exceed top all		
TEST DATA AND REQUEST FO		able, for this de	pth or be for full 24 hour	F # 7				
Date First New Oil Run To Tanks	Date of Tee				Choke Size			
Length of Test	Tubing Pres	976	Casing Pressure			•		
Astual Prod. During Teel	OII-Bhie.		Water - Bbie.		Gas-HCF			
Actual Plat. Calling Vool								
GAS WELL Actual Prod. Test-MCF/D	Length of T	'eel	Bhis. Condensate/Add	CF	Gravity of Condeneat			
Teeting Method (puot, back pr.)	Tubing Pre-	seure (shut-in )	Casing Pressure (She	rt-is)	Choke Size			
ceting Methos (public set a prov								
CERTIFICATE OF COMPLIANCE			DIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			APPROVED ORIGINAL SIGNED BY EDDIE SEAY					
			BYORIGINAL SIGNED BE FOR					
			TITLE	0. ()		E 1104.		
OPPI			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or desper If this is a request for allowable for a tabulation of the deviat					
- Skuth (Sien	.I.	<u>B. Rush</u>	well, this form mi	well, this form must be accompanies of with NULE 111.				
Production Records Supervisor			It is a setting of this form must be fulled out compretely for ent					
(Tule) able on new and recompleted works.						nanges of own		
December 29, 1983			Fill out only Sections I, II, III, and Vi and the such change of conditi well name or number, or transporter, or other such change of conditi forms C-104 must be filed for each pool in multi					