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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 32
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar (Gb/San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4131' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Cactus Drlg. Co. Spudded 12½" hole 6-19-78. Drld to 416'. Set 8-5/8" 24# csg @ 416'. Hallib cmtd w/400 sx C1 H, 2% CaCl, ¼# Flocele in 1st 150 sx. Pmpd plug to 380' w/24 BW. Cmt circ, 25 sx. WOC 18 hrs. Tstd csg w/1000# pressure. Held OK for 30 min. Drld plug from 380-416'. Tstd shoe & csg w/1000# for 30 min. OK. Drld 7-7/8" hole to TD of 4706', 12:30 AM 6-30-78. COOH. GO Intn.ran open hole logs, Compensated densilogs, GR-caliper log. Ran tools, circ 2 hrs COOH. Ran 114, jts, 4713' of 4½" 11.6# N-80 LT&C csg set w/guide shoe 4706' float 4693'. Hallib cmtd w/850 sx TLW w/ 12# salt, 10% DD, ¼# Flocele, 3# Gilsonite/sx followed by 150 sx C1 H w/18# salt/sx. Max circ press 1000#, min 300#, displ plug to 4692' w/67 BW & 6 bbls acetic acid. Pmpd plug w/1200#. Press csg 2000#, 30 min., OK. Circ 20 sx. NU, instl BOP. Rel rig 7-1-78. Perp to perf and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE July 12, 1978

APPROVED BY Jerry [Signature] TITLE Director DATE JUL 12 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 18 1978

CH. CONGRESSION COMM.
WASH. D. C.