in the second			
BILL RIGUTION	Р. О. ВОУ SANTA FE, NEW		
ANTA / 12	3ANTA / 2, 1121		
AND 07 FICT 01L	REQUEST FOR ALLOWABLE		
DAANSPORTER DAS	AUTHORIZATION TO TRANSPO		•
PERATOR			
PHILLIPS PETROLEUM C	JMPANI		
4001 Penbrook	Odessa, Texas 797	62	
leason(s) for filing (Check proper box,		Other (Please explain)	
ter well	Change in Transporter of:	Changed from	
hecemplelion	Cas Dry Gos		any August 1, 1985
Timge in Ownership	Casingheed Gas Condens	acte	
change of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa, 1	Cexas 79762
ad address of previous owner			
ESCRIPTION OF WELL AND	TEASE		
rase Name	A Well No. Pool Name, Including Fo	rmation Kind of Lease	or Fee State B-2229
Phillips State E La	cte 33 Maljamar Graybu	irg San Andres State, Federal	or Fee State B 222)
_ocmioa		1000	Wost
Unit Letter N : 660	Feet From The South Line	and <u>1980</u> Feet From T	heWest
14 7.	mable · 17 S Range	33 Е , ммрм,	Lea Cour
Line of Section 14 T.	mahip 17 0 Range	$\mathcal{O} := \mathcal{O}$	MI CA
THE ATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s Intecheon	These
None of Authorized Transporter of Cil	XX or Condensate	Address (Give address to which approv 4001 Penbrook Odessa	
Phillips Petroleum C		Address (Give address to which approv	
Name of Authorized Transporter of Car Phillips Portology 6	singhead Gas Try or Dry Gas	4001 Penbrook Odessa	
	Unit Sec. Twp. Rge.	is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	B 15 17S 33E	ves I	6-22-78
	th that from any other lease or pool, i		
I this production is commingled wi COMPLETION DATA			Plug Back 'Same Resty, Diff. R
	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completing		Totai Depth	P.B.T.D.
Date Spudded	Date Campi. Ready to Prod.		
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT., GR, etc.)			
Perforations			Depth Casing Shoe
			<u> </u>
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	JEFTH 3CT	· · · · · · · · · · · · · · · · · · ·
			<u>i</u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fer recovery of socal volume of load oil	and must be equal to or exceed top
OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(1, 210.)
Date First New Oil Run To Tanks	Date of Test		
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	QII-Bbie.	Water-Bbis.	Gas - MCF
		<u></u>	
		•	•
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Teet-MCF/D	Lengin be test		
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	[Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	iCE	DIL CONSERVAT	FION DIVISION
		AUG 1 2 1985	
hereby certify that the rules and regulations of the Oll Conservation		ORIGINAL SIGNED BY JOADY CONTON	
Division have been complied with and that the information given in true and complete to the best of my knowledge and belief.		BYBISTRICT I SUPERVISOR	
Indae te tina mun combinis in m		TITLE	
I C. L. Rose		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a	
(Signature)			
Controller			
	iile)	il able on new and recompleted W	#14#+
August 1, 1985			iter, or other such changes of conc
(Date)		Separate Forma C-104 must be filed for each pool in mu	
		AL 7 / AL	

RECEIVED

AUG - 8 1985