ASE / WELL NO.	U S T R	TD (PBTD)	TYPE	HOLE SIZE	CASING SIZE	DEPTH	CEMENT	TOC	REMARKS
EAMEX #19	D 24 17S 33E	4700'	Oil	12-1/4"	8-5/8"	432'	600sx	CIRC.	PROPOSED INJECTION WELL
		(4644')		7-7/8"	4-1/2"	4689'	1400sx	CIRC.	G/SA PERFORATIONS 4390'-4513'
ILLIPS 'E' STATE #27	H 14 17S 33E	4682'	Oil	12-1/4"	8-5/8"	422'	400sx	CIRC.	
		(4666')		7-7/8"	4-1/2"	4682'	1300sx	CIRC	G/SA PERFORATIONS 4472'-4646'
ILLIPS 'E' STATE #28	J 14 17S 33E	4800'	Oil	12-1/4"	8-5/8"	450'	400sx	CIRC.	
		(4759')		7-7/8"	4-1/2"	4800'	1150sx	CIRC.	G/SA PERFORATIONS 4441'-4639'
ILLIPS 'E' STATE #29	P 14 17S 33E	4800'	Oil	12-1/4"	8-5/8"	440'	400sx	CIRC.	
		(4768')		7-7/8"	4-1/2"	4798'	850sx	CIRC	G/SA PERFORATIONS 4429'-4540'
ILLIPS 'E' STATE #31	F 13 17S 33E	4700'	Oil	12-1/4"	8-5/8"	410'	400sx	CIRC.	
		(4687')		7-7/8"	4-1/2"	4700'	2250sx	CIRC.	G/SA PERFORATIONS 4478'-4654'
ILLIPS 'E' STATE #32	N 13 17S 33E	4707'	Oil	12-1/4"	8-5/8"	416'	550sx	CIRC.	
		(4706')		7-7/8"	4-1/2"	4705'	850sx	CIRC.	G/SA PERFORATIONS 4465'-4660'
BEEN 'D' STATE #1	D 13 17S 33E	4830'	DH	11"	8-5/8"	315'	150sx	CIRC.	10 sx CEMENT PLUGS AT 4793'-4831',
		(SURF)		7-7/8"	—	—	—	—	2866'-2900', 1616'-1650', SURFACE
									REENTRY BY LYNX PET. APPROVED 4/30/84