HO. OF COPIES REC	CIVED					
DISTRIBUTION		NEW MEXICO OIL CONSERVATION				
SANTA FE		REQUEST FOR ALLOWABL				
FILE U.Ş.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AN				
IRANSPORTER	OIL		1			
	GAS					
OPERATOR						
PROPATION OFFICE		•	٠.			
Address		EUM COMPANY treet, Odessa, Texas 79762				
Reason(s) for filing			es (Ple			
New Well		Change in Transporter of:				
_		Cil 🔯 Dry Gas 🗌				
Recompletion		Casinghead Gas Condensate				

6/22/82

(Date)

MMISSION Ε.

Form C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

U.\$.G.\$.		AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL (GAS			
LAND OFFICE	$-\!$							
TRANSPORTER GAS			· ·					
OPERATOR]	-					
PROPATION OFFICE		•				·		
PHILLIPS PETE	ROT.EID	A COMPANY	·					
Address	<u></u>	COMPANI			· · · · · · · · · · · · · · · · · · ·			
		eet, Odessa, Texas 7976						
Reason(s) for filing (Check pro	oper box)	Change in Transporter of:	Other (Please	explain)				
Recompletion		Cil XX Dry G						
Change in Ownership		Casinghead Gas Conde	nsate 🔲					
If change of ownership give and address of previous own								
DESCRIPTION OF WELL	AND I	LEASE						
Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease No.			Lease No.			
Phillips "E"	e 33 Maljamar GB/S	Α	State, Project		B2229			
	6	60 Feet From The South Lir	ne and 1980	Feet From ?	rh• West			
Line of Section 14	Tow	mship 17S Range 3	3-E , NMPM,	Lea		County		
DESIGNATION OF TRANS		ER OF OIL AND NATURAL GA		o which approv	ved copy of this form is to	he sens		
-	Company - Trucks			_				
Name of Authorized Transporte		Address (Give address to which approved copy of this form is to be sent)						
Phillips Petr	oleum	Company Unit Sec. Twp. Rge.	4001 Penbrook		Odessa, Texas 7	9762		
If well produces oil or liquids, give location of tanks.	1	B 15 17S 33E	Yes	d , whe	6/22/78			
If this production is comming COMPLETION DATA	led with	h that from any other lease or pool,	give commingling order	number:				
Designate Type of Con	npletion	n — (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Resiv.		
Date Spudded	·	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u>.</u>		
Elevations (DF, RKB, RT, GR,	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations	<u></u>		<u> </u>		Depth Casing Shoe			
		TURING CASING AND	CEMENTING RECORD	`				
HOLE SIZE	I	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	NT		
			<u> </u>					
· · · · · · · · · · · · · · · · · · ·								
TEST DATA AND REQUE	ST FO	R ALLOWABLE (Test must be as able for this de	ler recovery of total volum pth or be for full 24 hours)		ind must be equal to or ex	reed top allow-		
Date First New Oil Run To Tan	iks	Date of Test	Producing Method (Flow,	pump, gas lift	i, etc.)	,		
Length of Test		Tubing Pressure	Casing Pressure		Choke Size			
- •	.							
Actual Prod. During Test		Oil-Bbie.	Water - Bbls.		Gas-MCF			
			<u> </u>	 	<u> </u>			
GAS WELL				•				
Actual Prod. Test-MCF/D		Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.,	,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Cheke Size			
CERTIFICATE OF COMP	LIANC	E	OIL C	onserva IIN 241	TION COMMISSION			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED-BY						
, income is time and comblete.		near or my knowledge and periet.		JERRY SEXT				
16-20			TITLEPMTDICT 1 3440R					
Wa How		W. D. Steinbeck	If this is a reque	eat for allowed	ompliance with RULE able for a newly drilled led by a tabulation of	or deepened		
Production Cle	Signati erical	· ·	tests taken on the w	ell in accord	lance with RULE 111.			
	(Title		All sections of t	his form mus ompleted wel	t be filled out complete is.	TA FOR BITOM.		

All sections of this form must be able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.