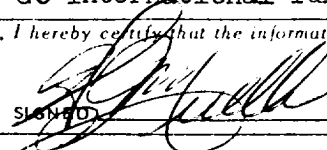


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Form O-135
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL		a. Indicate Type of Lease State ☒ Free ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. B-2229	
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name -	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		8. Farm or Lease Name Phillips E State	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>14</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NEPM		9. Well No. 33	
		10. Field and Pool, or Wildcat Maljamar GB/San Andres	
		11. County Lea	
15. Date Spudded 6-3-78	16. Date P.M. Reached 6-17-78	17. Date Compl. (Ready to Prod.) Perf 6-22-78	18. Elevations (DF, RKB, RF, GR, etc.) 4133' GR, 4142' DF
19. Elev. Casinghead -	20. Total Depth 4700'		
21. Plug back P.D. 4667'	22. If Multiple Compl., How Many -	23. Intervals Drilled by Rotary Tools 0-4700	24. Cable Tools -
24. Producing Interval(s), at this completion - Top, bottom, Name Grayburg/San Andres - top = 4278', bottom 4667'			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run GO International ran Compensated Densilog-GR, Caliper			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#K-55	421'	12 1/4"
(w/1/4# Flocele in 1st 150 sx. Circ 35 sx at surface)			
4 1/2"	11.6# N80	4700'	7 7/8"
(1/4# Flocele/sx & 3# Gilsonite/sx, followed by 150 Sx Class H w/8# salt/sx, circ 15			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
-			-
30. TUBING RECORD (sx at surface)			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	4400'	-	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5'-20 holes @ 4437-42' total 16', 60 holes		4437-42'	
3'-10 holes @ 4433-36'		4533-36'	
3'-10 holes @ 4443-46'		4437-4568'	
5'-20 holes @ 4563-68'		500 gals Super HF acid	
		500 gals Super HF acid	
		Fraced w/20,000 gals ref oil w/	
		19,500# sand, using ball sealers	
33. PRODUCTION			
Date First Production 7-6-78	Production Method (Flowing, gas lift, pumping - Size and type pump) Insert pump 2" x 1 1/4" x 20'		Well Status (Prod. or Shut-in) producing
Date of Test 7-7-78	Hours Tested 24	Choke Size -	Prod'n. Per Test Period 40
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -
			Gas - MCF TSTM
			Water - Bbl. 0
			Gas - Oil Ratio TSTM
			Oil Gravity -- API (Corr.) 36
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold			Test Witnessed By E. T. Millhollon
35. List of Attachments GO International furnished direct			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signed  W. J. Mueller		TITLE Engineering Advisor	
		DATE 7-11-78	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	419'	419'	sand, redbeds				
419'	806'	387'	redbeds				
806'	1786'	980'	redbeds, anhydrite				
1786'	2730'	1244'	anhydrite, salt				
2730'	3358'	628'	anhydrite				
3358'	3918'	560'	lime, dolomite				
3918'	4700'	782'	lime				

FORMATION RECORD (Attach additional sheets if necessary)

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

Include data on rate of water inflow and elevation to which water rose in hole.

IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

OIL OR GAS SANDS OR ZONES

T. Rustler 1473' to 1654' 2782'
 T. Salt 1654' to 1782' 2782'
 T. Salado 1654' to 1782' 2782'
 T. Canyon 1782' to 1918' 1366'
 T. Straw 1918' to 2054' 1366'
 T. Fruitland 2054' to 2190' 1366'
 T. Penn. "B" 2190' to 2326' 1366'
 T. Penn. "C" 2326' to 2462' 1366'
 T. Penn. "D" 2462' to 2598' 1366'
 T. Leadville 2598' to 2734' 1366'
 T. Madison 2734' to 2870' 1366'
 T. Elbert 2870' to 3006' 1366'
 T. McCracken 3006' to 3142' 1366'
 T. Ignacio 3142' to 3278' 1366'
 T. Granite 3278' to 3414' 1366'
 T. Dakota 3414' to 3550' 1366'
 T. Morrison 3550' to 3686' 1366'
 T. Todillo 3686' to 3822' 1366'
 T. Entrance 3822' to 3958' 1366'
 T. Wingate 3958' to 4094' 1366'
 T. Chinle 4094' to 4230' 1366'
 T. Permian 4230' to 4366' 1366'
 T. Penn. "A" 4366' to 4502' 1366'

INDICATE FORMATION TOPS IN COASTAL SECTION OF STATE

COMM. 1978

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including all stem tests. All depths reported shall be rounded down to the nearest foot. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, down to the deepest completion. Where six copies are required, the hole state form, where six copies are required, the hole state form.