

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator 4001 Penbrook, Room 401, Odessa, Texas 79762		9. Well No. 33
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar GB/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4142' DF, 4133' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI&RU Cactus Drilling Company, spudded 12 1/4" hole on 6-3-78. Drilled to 421', set 10 jnts (421') 8 5/8" OD 24# K-55 A cond csg at 42', cmtd w/400 sx Class H cmt w/2% CaCl2 w/1/4# Flocele in first 150 sx. Fmpd plug to 390 w/24 BW. Circ 35 sx at surface. Job completed 4:45 PM 6-3-78. WOC 18 hrs, tested csg w/2000# for 30 minutes, OK. Drld plug from 390' to 421', started drilling ahead at 421' w/7 7/8" hole, after testing csg and shoe w/2000#, Okey for 30 minutes. Drilled to TD of 4700' at 7:45 AM, 6-17-78. Set 115 jts (4700') 11.6# N-80 A cond 4 1/2" OD csg at 4700'. Howco cemented w/600 sx TRLW w/12# salt/sx, 10% DD & 1/4# Flocele w/3# Gilsonite/sx, followed by 150 sx Class H w/8# salt/sx. Plug to 4667' w/67 BW, max press 1000#, bumped w/1500#. Circ 15 sx at surface. Cut off csg, released rig. GO International ran OH logs before running csg - compensated densilog, GR, & caliper, 6-17-78

Prep to perforate and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE 7-11-78

Orig. Signed by

Jerry Sexton

TITLE

DATE

JUL 14 1978

APPROVED BY Dist. L. Supr.

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUL 18 1978

CH. COMM. COMM.
JUL 18 1978