

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 12-65

1. Indicate Type of Lease	
STATE ☒	FEE ☐
2. State Oil & Gas Lease No.	
B-2229	
3. Unit Agreement Name	
4. Name of Lease Name	
Phillips E State	
5. Well No.	
33	
6. Field and Pool, or Wildcat	
Maljamar (Grayburg/SA)	
7. County	
Lea	
8. Pottery or C.T.	
4725'	
Grayburg/San Andres rotary	
9. Approx. Date Work will start	
upon approval	

Phillips Petroleum Company

4001 Penbrook, Room 401, Odessa, Texas 79762

N 660 South

1980 West 14 17-S 33-E

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	BACKS OF CEMENT	EST. TOP
11" or 12 1/4"	8-5/8"	24# K-55	400'	(400 sx Cl H w/additives)	circ.@ surface
7-5/8"	4-1/2"	11.6# N-80	4725'	(sufficient TRLW w/addi- tives followed by 150 sx) (Cl H w/additives)	circ.@ surface

Use mud additives as needed for control

BOP: Series 900, WP (Figure 7 attached).

R. J. Roper

Senior Reservoir Engineer

Date May 17, 1978

SUPERVISOR DISTRICT 1

MAY 19 1978

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-128
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

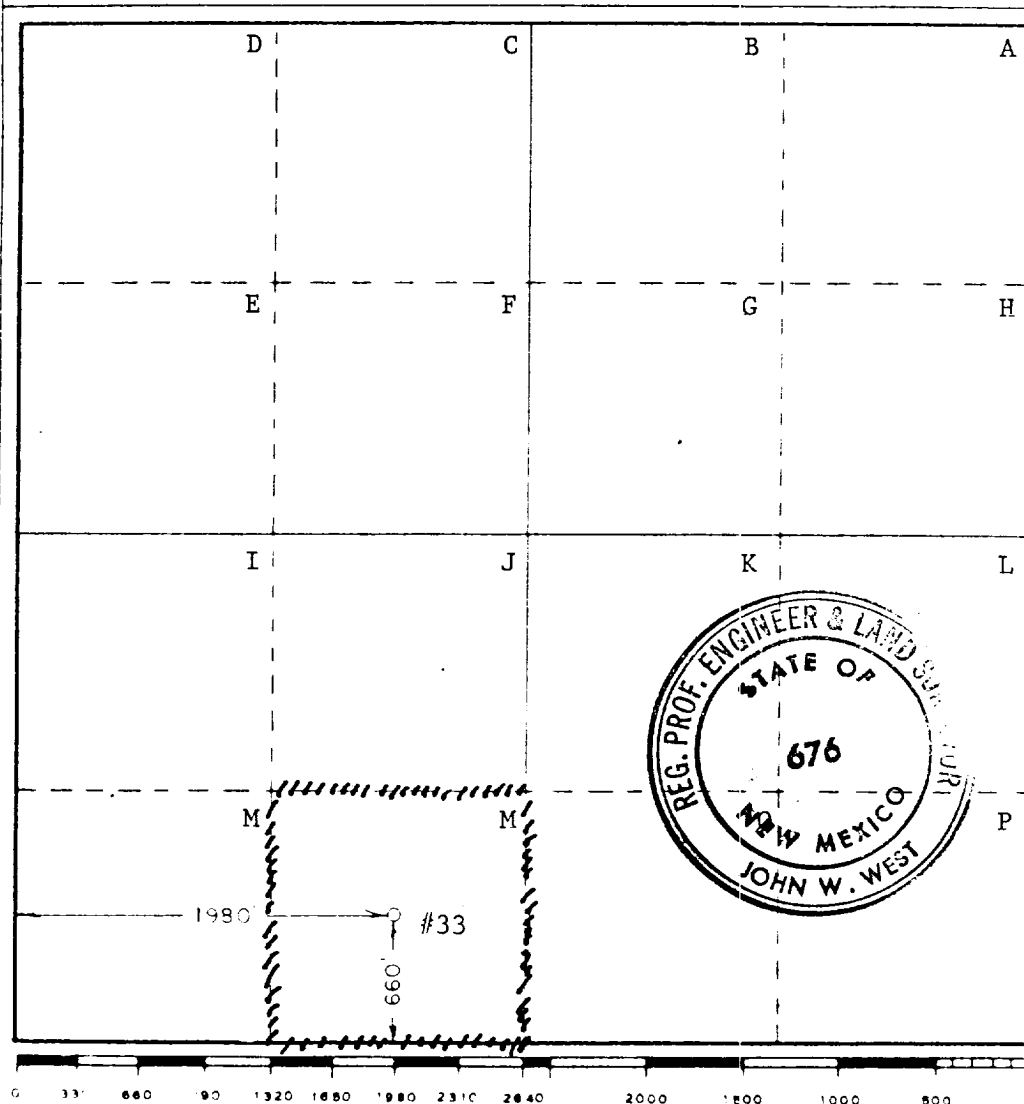
Operator Phillips Petroleum Co.			Lease Phillips E State		Acres 33
Tract Letter N	Section 14	Township 17 South	Range 38 East	County Lea	
Actual Plotage Location of Well: 660 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 4133.3	Producing Formation Grayburg/San Andres		Pool Maljamar	Lease Unit Acres 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

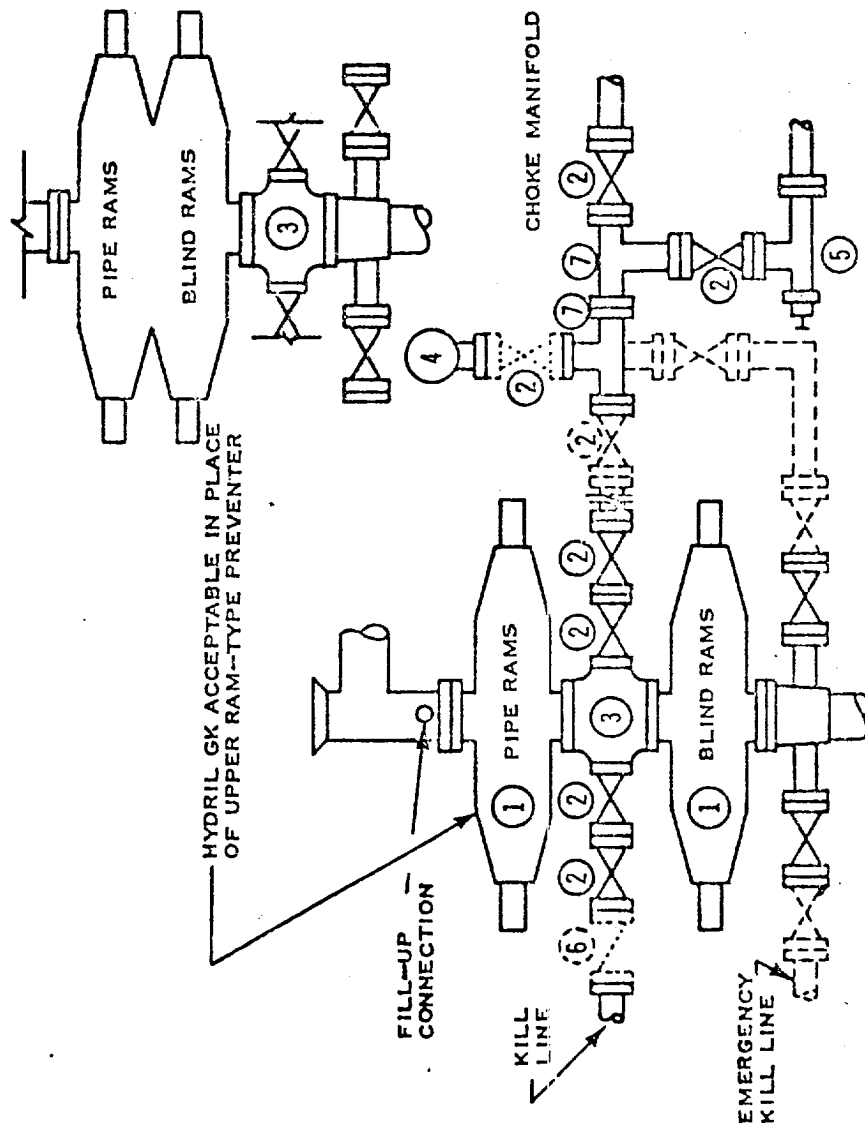
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name R. J. Roper
 Position Senior Reservoir Engineer
 Company Phillips Petroleum Company
 Date May 17, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 5/10/78
 Registered Professional Engineer and/or Land Surveyor
John W. West
 Certificate No. John W. West 676
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM--TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY
3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)