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Submit 5 Copies Appropriate District Office DISTRICT 1 DO DE 1090 Habba ND4 88940	State of New Mexico Energy, Minerals and Natural Resources Department						Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088							at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	1						
I.	REQUESTFOR	I ALLOWA SPORT OI					
Openior					Well	API No.	
FORCENERGY GAS EXPLOR Address 2730 SW 3RD AVENUE, S	OA 33129-2237						
Reason(s) for Filing (Check proper bax)		, ILORID		er (Please exp	laun)		
New Well	Change in Tra Oil Dr	nsporter of:					
Change in Operator A	Casinghead Gas 🗌 Co	ndensaue X					
and address of previous operator $\underline{\mathcal{D}}$		tao-Co					
II. DESCRIPTION OF WELL Lease Name		ol Name, Includi	ing Formation	·····	Kind	of Lease	Lease No.
SHOE BAR RANCH UNIT 3		HOE BAR	-			Federal or Fee	86740
Unit LetterN		t From The	S Line	and _ 198	30 F	eet From The	W Line
Section 34 Townsh	ip 16S Rar	35E		1BWC (34		LEA	
III. DESIGNATION OF TRAN			············			<u> </u>	County
Name of Authorized Transporter of Oil PRIDE PIPELINE	or Condensate		Address (Gim	address to w	hich approved	copy of this for	m is to be sent)
Name of Authorized Transporter of Casiz		Dry Gas 🖂	+			NE, TEXAS	
If well produces oil or liquide,		mirica	L				
re location of tanks. N 34 16S 35E YES						19	78
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool,	give comming!	ing order numb	er:			
Designate Type of Completion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Proc	1	Total Depth		<u>ا</u>	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
Perforations			<u> </u>			Depth Casing Shoe	
	TIPPIC CA			0.05000			
HOLE SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT	
V. TEST DATA AND REQUES							
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of loa Date of Test	id oil and must	be equal to or e Producing Met	nceed iop allo bod (Flow, pu	wable for this mp. gas lift, e	s depik or be for uc.)	full 24 hours.)
Length of Test	Tubing Pressure	Casing Pressure			Choke Size		
-		-					
Actual Prod. During Test	Oil - Bbls.		Water - Bbia.			Gas- MCF	<u> </u>
GAS WELL Actual Prod. Test - MCF/D						4	
Actual Frod. Test - MCF/D	Length of Test	Bbis. Condensais/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC	ATE OF COMPLIA	NCE					
I hereby certify that the rules and regul. Division have been complied with and	that the information given abo	ve		IL CON	SERVA	ATION D	IVISION
is true and complete to the best of my b	Date Approved SEP 3 0 '92						
Hillan	Head		1				GON
Signature H. ALAN NEAL		GENT	ву		awt i si	D JERRY SO Jesevisop	<u> </u>
Printed Name 7/1/92 Dute	Tid e (915)_686–0	845	Title_				
	Telephone	No.					
INSTRUCTIONS: This form	n is to be filled in an inter						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

