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U.S.G.S.		
LAND OFFICE		
OPERATOR		

N MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO REOPEN A WELL, OR TO ABANDON A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON A WELL, OR TO REOPEN A WELL, FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
D. A. Metts

Address of Operator
408 Metro Bldg., Midland, Texas 79701

Location of Well
UNIT LETTER **F** **2310** FEET FROM THE **West** LINE AND **2310** FEET FROM
THE **NL** LINE, SECTION **26** TOWNSHIP **15-S** RANGE **37-E** N.M.P.M.

13. Elevation (Show whether DF, RT, CR, etc.)
DF 3794'

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Clayton "E.L."

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged by filling the hole with 65 viscosity, 7 Water Loss Mud and placing 40 sx cement plugs @:

- | | |
|-----------------------|---|
| 1. 14,074' to 13,936' | 6. 4,994' to 4,856' |
| 2. 10,459' to 10,321' | 7. 2,261' to 2,123' |
| 3. 9,297' to 9,159' | 8. 10' sx from 36' to 4' (bottom of the cellar) |
| 4. 8,386' to 8,248' | |
| 5. 6,533' to 6,395' | |

Plugging was started 12/7/78 and completed on 12/9/78 when the 10 sx were placed in the top of the hole and the 4" x 4" steel marker was cemented over the hole. The pits were fenced and will be allowed to dry before they are filled and the location leveled.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. A. Metts</u>	TITLE <u>Owner</u>	DATE <u>12/19/78</u>
APPROVED BY <u>Ellen J. Sney</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>FEB 6 1980</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1978

DIR. OF INTELLIGENCE COMM.
C. I. B. A.