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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. IG 4195

6a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐
6b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name -----
8. Farm or Lease Name Pennzoil-State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

11. Name of Operator Bass Enterprises Production Co.
12. Address of Operator Box 2760, Midland, Texas 79702
13. Location of Well

UNIT LETTER P LOCATED 700 FEET FROM THE South LINE AND 600 FEET FROM
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THE East LINE OF SEC. 22 TWP. 16S RGE. 36E NMPM

15. Date Spudded Aug. 18, 1978	16. Date T.D. Reached Oct. 2, 1978	17. Date Compl. (Ready to Prod.) Dry - P&A	18. Elevations (DF, RKB, RT, GR, etc.) 3890' KB 3872.7' GL	19. Elev. Casinghead ---
20. Total Depth 11,520'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many Dry	23. Intervals Drilled By 0-11,520'	Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name Dry	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run DLL-Micro SFL, CNFD, CPL, & BCSL	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	357'	15"	225 sks Class "C"	None
8 5/8"	24 & 28 mixed	4210'	11"	300 Cl C & 1925 "Lite"	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

28. Perforation Record (Interval, size and number) None	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

PRODUCTION							
30. Date First Production Dry - P & A		31. Production Method (Flowing, gas lift, pumping - Size and type pump)				32. Well Status (Prod. or Shut-in)	
33. Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
34. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

35. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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36. List of Attachments One (1) ea. DLL-Micro SFL, CNFD, CPL & BCSL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. P. Murthy, Jr.	TITLE Senior Production Clerk	DATE October 16, 1978
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INSTRUCTIONS

This form is to be filed with the appropriate Federal Office of the Bureau of Land Management not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the use of directionally drilled wells, true vertical depths shall also be reported. For multiple completion, Form 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See page 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2045'	T. Camp	11,376'	T. Ojo Alamo	T. Penn. "B"
T. Salt	3040'	T. Strawn	11,166'	T. Ruidoso-Fruitland	T. Penn. "C"
T. Yates	3225'	T. Alake		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	4105'	T. Miss		T. Cliff House	T. Leadville
T. Queen		T. Devonian		T. Menefee	T. Madison
T. Grayburg		T. Silurian		T. Point Lookout	T. Elbert
T. San Andres	4850'	T. Montoya		T. Mancos	T. McCracken
T. Glorieta	6310'	T. Stephen		T. Gallup	T. Ignacio Qtzite
T. Paddock		T. McKee		T. Base Greenhorn	T. Granite
T. Blinley	7560'	T. Elfenburger		T. Dakota	
T. Tubb		T. Qt. Wash		T. Morrison	
T. Drinkard		T. Granite		T. Todillo	
T. Albo		T. Delaware Sand		T. Entrada	
T. Wolfcamp	9542'	T. Bone Springs		T. Wingate	
T. Perm.				T. Chinle	
T. Cisco (Bough C)				T. Permian	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	360	360	Caliche, Sd & Cl				
360	2045	1685	Red Bed & Anhy				
2045	3040	995	Salt & Anhy				
3040	3225	185	Anhy				
3225	4105	880	Anhy & Lm				
4105	4850	745	Lm, Sh & Sd				
4850	6310	1460	Lm & Sh				
6310	6924	614	Lm & Sh				
6924	7560	636	Lm, Sh & Sd				
7560	9542	1982	Sh & Lm				
9542	11376	1834	Sh & Lm				
11376	11466	90	Lm				
11466	11520	54	Sh				