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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
IG 4195

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
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2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
Box 2760, Midland, Texas 79702

4. Location of Well
UNIT LETTER <u>P</u> , <u>700</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.

7. Unit Agreement Name
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8. Farm or Lease Name
Pennsoil-State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)
3890' KB 3872.7' GL

12. County
Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4216'. Ran 95 jts 3 5/8" 24# S-80 and 24# K-55, ST&C casing - set @ 4210'. DV tool @ 3068'. First stage cementing: 300 sks Class "C", 14.8 ppg neat. Second stage cementing: 1925 sks Howco "Lite" w/18% NaCl (12.7 ppg). Plug down @ 2:30 AM August 28, 1978. Circulated to surface - circulated out 400 sks. Tested BOP stack to 5000#, tested all valves and kelly stop safety valve. Tested 8 5/8" casing to 2000# - held O. K. Tested under shoe to 600# - held O. K. Total WOC time: 16 1/2 hours. Drilling 7 7/8" hole.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. P. Worthy, Jr. TITLE Senior Production Clerk DATE Sept. 26, 1978

APPROVED BY John Runyan TITLE Geologist DATE SEP 28 1978  
CONDITIONS OF APPROVAL, IF ANY:

