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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Aetna Eaves
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>16S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3686' GL, 3697' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17 1/4" hole to 325'.

Ran and set 10 joints 13 3/8", 48#, H-40 casing.

Cemented casing with 200 sacks Class "H" with 10# Gilsonite, 1/4# Flocele, and 2% CaCl<sub>2</sub>, followed by 200 sacks Class "H" with 2% CaCl<sub>2</sub>. Circulated 135 sacks to pit.

WOC 12 hours. Cut off 13 3/8" casing and installed 12" API weld-on flange.

Installed BOP's, choke manifold, and kill lines.

After 24 hours tested casing and blowout equipment to 1000 psi. Held OK.

Preparing to drill out casing shoe with 11" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by William R. Buck TITLE Production Engineer DATE August 28, 1978  
by Jerry Seaton  
VED BY Don L. Siga TITLE \_\_\_\_\_ DATE AUG 30 1978  
ITIONS OF APPROVAL, IF ANY: