			ð <u>(</u> 02)	160	SH.
				•	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	J	Form C-101 Revised 1-1-65		

			D.	evised 1-1-63	
ANTAFE					
ILE			5	A. Indicate Typ	•
.S.G.S.				STATE	FEC X
AND OFFICE			.5	Stote Cil & Gu	s Lease No.
PERATOR	•				
ł=ł=ł	·		R	MMM	<u> </u>
APPLICATION FOR PE	RMIT TO DRILL DEEPEN	OR PLUG BACK		////////	
Type of Work				. Unit Agreemen	it Noa
	·			•	
DRILL X	DEEPEN	PLUC		3. Form or Lease	Name
		SINGLE X	ZONE	Aetna Eav	es
Name of Operator				Well No:	
Marathon Oil Company	مر. ا	• • •		· 1	
Address of Operator		······································		10. Field and Po	ol, or Wildcat
P. O. Box 2409, Hobbs, Ne	w Mexico 88240			Wildcat	•••
Location of Well UNIT LETTER C	LOCATED 660	FEET FROM THE NOT	th_LINE	////////	
•			8		/////////
D 1980 FEFT FROM THE WES	t LINE OF SEC. 25	TWP. 165 RGE.	38È NUPA		///////////////////////////////////////
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				12. Cousty	
				Lea	VIIIIIII
****************	11111111111111111	TITITITI I I I I I I I I I I I I I I I	<u>IIIIIII</u>	<u>IIIIIII</u>	
	///////////////////////////////////////		/////////	////////	
*************	******	19. Proposed Depth	19A. Formation	20.	Holory or C.T.
//////////////////////////////////////		8700'	Drinka	rð	Rotary
. ilevouons (show whether DF, KT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			te Work will start
3685.51 GL	Current	Tom Brown In	C.	Anonet	16 1978

PROPOSED CASING AND CEMENT PROGRAM

•				and the second secon	and the second	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
· 17"	13 3/8"	48#	300 t	175	Circulate	•
12 1/4"	8 5/8"	24#	5000'	1800	Circulate	
7 7/8"	5 1/2"	17#	8700	1500	Circulate	
	1	1				<b>1</b> - 1

Intend to drill to approximately 8700'.

Cement and test all casing by approved methods.

Blowout equipment to be used is 900 Series, Cameron or equivalent with remote controls on the derrick floor and closing unit a minimum of 75' from the wellhead.

is true and co best of my kno Production Engineer Date August 7, 1978 Tile\_ (This space for State Use) 9 197**8** SUPERVISOR DISTRICT I AUG

and the first of the second <sup>AGG</sup> **8**1978 LUGUS N M CUMM -

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## NEY EXICO OIL CONSERVATION COMMISSIO

Form C-102
Supersedes C-128
Effective 1-1-65

		All distances must be	from the suter boundaries	of the Section.	
Operator Maratha			Lease	-	Well No.
Marathon Oil Co.			Range	Eaves	1
C	25	16 South	38 East	County	_
Actual Footage Location	of Well:		00 E031	Lec	3
	t from the No	orth line and	1980	est from the We	st
Ground Level Elev. 3685.5	Producing For	nation	Pool		Dedicated Acreage:
	Drink		Wilde		40
1. Outline the ac	reage dedicat	ted to the subject we	ell by colored pencil	or hachure mark	(s on the plat below
2. If more than a interest and ro	one lease is yalty).	dedicated to the well	l, outline each and io	lentify the owne	rship thereof (both as to working
dated by comm	unitization, u	attization, force-pooli	ng. etc?		ests of all owners been consoli-
X Yes					oled under R-5766
the sound it here		وبهيشة ومستبقي ومنتقا ومواجدته فالبلا والمراجع			nsolidated. (Use reverse side of
No allowable w forced-pooling, sion.	ill be assigne or otherwise) o	JI UNTIL A NON-STANGARC	interests have been l unit, eliminating su	consolidated (b ch interests, ha	oy communitization, unitization, s been approved by the Commis-
Marath	do t	<u>R-38E</u>			
nar aci					CERTIFICATION
	660				hamber and all a starts of the
	1		1		hereby certify that the information con- ined herein is true and complete to the
					at of my knowledge and belief.
			1		14 51/1
	40 Acre	s	I	Nom	Jetter & Luck
	1				illiam R. Huck
	1		1	Posi	
	1		1	P	roduction Engineer
	ł		)	Com	
	I		1	Date	arathon Oil Company
	1		ł.		
	L	25	l	T	ug. 4, 1978
St. STAT	IR & LAND SE			she nat und is	hemby certify that the well location own on this plat was plotted from field has of actual surveys made by me or her my supervision, and that the same true and carrect to the best of my
Aetna Eav				Date : Regis	Surveyed August 2, 1978 tered Professional Engineer r Land Surveyor Con W. West
330 660 90 13	10 14 10			Contin	Icate No. John W. West 676
330 660 190 13	20 1650 1980	2310 2640 2000	1900 1000 80	• • -	Ronald J. Eidson 3239

GIL CONSERVATION COMM. HOBBS, N. M.

## RECEIVED

AUG 81978

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