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NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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-			ONSERVATION COMMISSION	Form C-1)4	C 104 4 C 1
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old Elfoctive 1-1-65	
	FILE		AND	211441174 1-1-03	•
	U.\$.G.\$.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	AL GAS	
ŀ	LAND OFFICE	701110111011101110			
· •					
- 1	TRANSPORTER OIL				
l	GAS				
[OPERATOR				
	PRORATION OFFICE				
* }	Operator				
	Adobe Oil & Gas Corpo	ration			
ļ		Idcical			
	Address	16 -17 34'73 7 mm/	70701		
- 1		ife Bldg., Midland, TX	79701		
ľ	Reason(s) for filing (Check proper box)		Other (Please explain)		
- 1	New Well	Change in Transporter of:	101 20 16	at The	
l	Recompletion	Oil Dry Gas		gi gir i	
- 1		Casinghead Gas X Conden			
ł	Change in Ow .ership	Castudueda Cas	adie C		
1	If change of ownership give name				
	and address of previous owner	······································			
11.	DESCRIPTION OF WELL AND I	LEASE	rmation Kind of		Legse No.
i	Lease Name	Well No. Pool Name, including Fo			1
	State "32"	l Maljamar (Cis	(CO) State, F	ederal or Fee State	L-3670
	Location				
		on south	1980	west	
	Unit Letter K 198	Feet From The South Line	and 1980 Feet F	rom The	
	-			_	
	Line of Section 32 Tow	mship 16-S Range 3	3-Е , ммрм,	Lea	County
	Line of Section				
		OF OUT AND NATURAL CA	5		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which a	inproved copy of this form is to	o be sent)
	Name of Authorized Transporter of Oil				•
	The Permian Corporati	.on	P.O. Box 3119, Midl	and, 1x /9/01	
	Name of Authorized Transporter of Cas	inghead Gas 💢 or Dry Gas 🗔	Address (Give address to which		o be sent)
	Continental Oil Compa		P.O. Box 2197, Hous	ton, TX 77001	
	Witthertar our carpo		Is gas actually connected?	When	
	If well produces oil or liquids,	, Gran	•	3/9/79	
	give location of tanks.	K 32 16-S 33-E	yes	3/3/13	
			rive commission order number	•	
		th that from any other lease or pool,	Sive committeding order names.		
IV.	COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepe	n Plua Back Same Res	'v. Diff. Res'v
					. C. Ditt. Mea. A
	D : . Turn of Completio		1 1	n Flug Back Same ries	Dill. Resiv
	Designate Type of Completion	n - (X)	X	1	i
	l		1 1	P.B.T.D.	t t
	Date Spudded	on - (X) X Date Compl. Ready to Prod.	X	1	, Dill, Resi
	Date Spudded 9/6/78	Date Compl. Ready to Prod. 11/11/78	X Total Depth 11,750	P.B.T.D.	, Din Resi
	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation	X Total Depth 11,750 Top Oil/Gas Pay	P.B.T.D. 11,703 Tubing Depth	Din Res
	Date Spudded 9/6/78	Date Compl. Ready to Prod. 11/11/78	X Total Depth 11,750	P.B.T.D. 11,703 Tubing Depth 11,587	, Din, Res
	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.) 4238 RKB	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation Cisco	X Total Depth 11,750 Top Oil/Gas Pay	P.B.T.D. 11,703 Tubing Depth 11,587 Depth Casing Shoe	Jan. Res
	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.) 4238 RKB	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation Cisco	X Total Depth 11,750 Top Oil/Gas Pay	P.B.T.D. 11,703 Tubing Depth 11,587	, , , , , , , , , , , , , , , , , , ,
	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.) 4238 RKB	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation Cisco to 11,616'	X Total Depth 11,750 Top Oil/Gas Pay 10,409	P.B.T.D. 11,703 Tubing Depth 11,587 Depth Casing Shoe	July West
	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.) 4238 RKB Perforations 47 perfs from 10,409	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation Cisco to 11,616' TUBING, CASING, AND	X Total Depth 11,750 Top Oil/Gas Pay 10,409	P.B.T.D. 11,703 Tubing Depth 11,587 Depth Casing Shoe	
	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.) 4238 RKB	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation Cisco to 11,616' TUBING, CASING, AND CASING & TUBING SIZE	X Total Depth 11,750 Top Oil/Gas Pay 10,409 CEMENTING RECORD DEPTH SET	P.B.T.D. 11,703 Tubing Depth 11,587 Depth Casing Shoe 11,750 SACKS CEN	
	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.) 4238 RKB Perforations 47 perfs from 10,409	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation Cisco to 11,616' TUBING, CASING, AND	Total Depth 11,750 Top Oil/Gas Pay 10,409 CEMENTING RECORD DEPTH SET 1001	P.B.T.D. 11,703 Tubing Depth 11,587 Depth Casing Shoe 11,750 SACKS CEN 772	
	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.) 4238 RKB Perforations 47 perfs from 10,409 HOLE SIZE 17-1/2	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation Cisco to 11,616' TUBING, CASING, AND CASING & TUBING SIZE 13-3/8	X Total Depth 11,750 Top Oil/Gas Pay 10,409 CEMENTING RECORD DEPTH SET	P.B.T.D. 11,703 Tubing Depth 11,587 Depth Casing Shoe 11,750 SACKS CEN 772 500	
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	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.) 4238 RKB Perforations 47 perfs from 10,409 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 11-11-78 Length of Test 24 hrs Actual Prod. During Test	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation Cisco to 11,616' TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 OR ALLOWABLE (Test must be a able for this de label for this de label for this de label for this de label for this de label. 192 Length of Test	Total Depth 11,750 Top Oil/Gas Pay 10,409 CEMENTING RECORD DEPTH SET 1001 4410 11750 feer recovery of total volume of loc pth or be for full 24 hours) Producing Method (Flow, pump, pumping Casing Pressure 35 Water-Bbis. 1	P.B.T.D. 11,703 Tubing Depth 11,587 Depth Casing Shoe 11,750 SACKS CEN 772 500 1300 doll and must be equal to or	SENT
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v.	Date Spudded 9/6/78 Elevations (DF, RKB, RT, GR, etc.) 4238 RKB Perforations 47 perfs from 10,409 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 11-11-78 Length of Test 24 hrs Actual Prod. During Test	Date Compl. Ready to Prod. 11/11/78 Name of Producing Formation Cisco to 11,616' TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 OR ALLOWABLE (Test must be a able for this de Date of Test 11-18-78 Tubing Pressure 35 Oil-Bbis. 192 Length of Test Tubing Pressure(Shut-in)	Total Depth 11,750 Top Oil/Gas Pay 10,409 CEMENTING RECORD DEPTH SET 1001 4410 11750 feer recovery of total volume of loc pth or be for full 24 hours) Producing Method (Flow, pump, pumping Casing Preseure 35 Water-Bbis. 1 Bbis. Condensate/MMCF Casing Preseure (Shut-in) OIL CONSE	P.B.T.D. 11,703 Tubing Depth 11,587 Depth Casing Shoe 11,750 SACKS CEN 772 500 1300 Id ail and must be equal to or a gas lift, etc.) Choke Size 2" Gae-MCF 210 Gravity of Condensate Choke Size	SENT
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If this is a request for silowable for a newly drilled or deepend well, this firm must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silonable on the second recompleted with

May 29, 1979

Vice President

(Signature)

(Title)