

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L-3670 | |

| | | | | | | | |
|--|-----------------------|---|--|---|--------------|---------------------------------|-----------------|
| 1a. TYPE OF WELL | | | | 7. Unit Agreement Name | | | |
| b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | 8. Farm or Lease Name | | | |
| 2. Name of Operator | | | | 9. Well No. | | | |
| Adobe Oil & Gas Corporation | | | | 1 | | | |
| 3. Address of Operator | | | | 10. Field and Pool, or Wildcat | | | |
| 1100 Western United Life Building, Midland, Texas 79701 | | | | Maljamar Cisco | | | |
| 4. Location of Well | | | | 12. County | | | |
| UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM | | | | Lea | | | |
| THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>16-S</u> RGE. <u>33 E</u> NMPM | | | | | | | |
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead | | | |
| 9/6/78 | 10/11/78 | 11/15/78 | 4222 GR.-4238RKB | 4222 | | | |
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools | | |
| 11,750 | 11,703 | | → | 0-11750 | | | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | 25. Was Directional Survey Made | |
| 112060-11616 Cisco | | | | | | No | |
| 26. Type Electric and Other Logs Run | | | | | | 27. Was Well Cored | |
| Comp. Neutron-Density, Dual Laterolog | | | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 13-3/8 | 48 | 1001 | 17-1/2 | 375SX HLW+400SX ClassC-circ. | | 0 | |
| 8-5/8 | 24-28-32 | 4410 | 11 | 500SX Class C w/6% salt | | 0 | |
| 5-1/2 | 17-20-23 | 11750 | 7-7/8 | 1300 SX Class H | | 0 | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-3/8 | 11,587 | None |
| 31. Perforation Record (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 10,409 to 11,616' | | | | DEPTH INTERVAL | | | |
| 47 holes 0.42 diameter | | | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | 11,508-616 3,000 gal. 15%+15,000 gal 20% HCl acid | | | |
| | | | | 10,409-11,345 8,000 gal. 15% HCl+21,000 gal. 20% HCl acid | | | |
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| 11/11/78 | | Pumping-2"X1-1/4"X23" | | | | Producing | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| 11/18/78 | 24 | 2" | → | 192 | 210 | 1 | 1094 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |
| 35 | 35 | → | 192 | 210 | 1 | 39.4 | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |
| Vented-Used for engine fuel | | | | | | | |
| 35. List of Attachments | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | |
| SIGNED <u>[Signature]</u> | | | | Vice President | | | |
| | | | | DATE November 21, 1978 | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | | |
|--------------------|--------|------------------|-----------------------|-------------------|
| T. Anhy | 1,410 | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | 1,520 | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | 2,590 | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | 2,590 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | - | T. Devonian | T. Menefee | T. Madison |
| T. Queen | 3,648 | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | 4,232 | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | 4,387 | T. Simpson | T. Gallup | T. Ignacio Qtzite |
| T. Glorieta | 5,856 | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | 7,137 | T. Granite | T. Todilto | T. |
| T. Drinkard | | T. Delaware Sand | T. Entrada | T. |
| T. Abo | 7,895 | T. Bone Springs | T. Wingate | T. |
| T. Wolfcamp | 9,638 | T. | T. Chinle | T. |
| T. Penn. | | T. | T. Permian | T. |
| T. Cisco (Bough C) | 10,260 | T. | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |