

STATE 32

Well No. 1

Test No. 1

10,540' - 10,826'

ADOBE OIL AND GAS COMPANY

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.

32 - 16S - 33E

Field Area

MALJAMAR PENN

County

LEA

State

NEW MEXICO

FLUID SAMPLE DATA				Date 10-1-78 Meter number 613253			
Sampler Pressure 565 P.S.I.G. at Surface				Kind of Job OPEN HOLE Halliburton District HOBBS			
Recovery: Cu. Ft. Gas				Tester SUMRULD Witness PAYNE			
cc. Oil 175				Drilling Contractor MORANCO DRILLING COMPANY NM			
cc. Water				EQUIPMENT & HOLE DATA			
cc. Mud 1775				Formation Tested Kemnitz			
Tot. Liquid cc. 1950				Elevation 4235' Ft.			
Gravity 37.0 ° API @ 60 ° F.				Net Productive Interval - Ft.			
Gas/Oil Ratio				All Depths Measured From Kelly Bushing			
RESISTIVITY				Total Depth 10,826' Ft.			
CHLORIDE CONTENT				Main Hole/Casing Size 7 7/8"			
Recovery Water @ ° F. ppm				Drill Collar Length 339' I.D. 2 1/2"			
Recovery Mud @ ° F. ppm				Drill Pipe Length 10,179' I.D. 3.826"			
Recovery Mud Filtrate 0.053 @ 94 ° F. 114,000 ppm				Packer Depth(s) 10,535' - 10,540' Ft.			
Mud Pit Sample @ ° F. ppm				Depth Tester Valve 10,522' Ft.			
Mud Pit Sample Filtrate 0.056 @ 74 ° F. 116,000 ppm							
Mud Weight 9.3 vis 37 sec							
TYPE		AMOUNT		Depth Back		Surface	
Cushion		NONE		Ft. Pres. Valve		NONE	
						Bottom Choke	
Recovered		576' Feet of		drilling mud			
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks		SEE PRODUCTION TEST DATA SHEET..					
TEMPERATURE		Gauge No. 5099		Gauge No. 1306		Gauge No.	
Depth:		10,527' Ft.		10,822' Ft.		Ft.	
24 Hour Clock		24 Hour Clock		24 Hour Clock		TIME	
Est. ° F.		Blanked Off NO		Blanked Off YES		Blanked Off	
Actual 140 ° F.		Pressures		Pressures		Pressures	
		Field Office		Field Office		Field Office	
Initial Hydrostatic		5346 5358		5490 5516			
First Period Flow Initial		98 92		259 262		Tool A.M.	
Final		98 85		259 246		Opened 11:25 P.M.	
Closed in		525 502		680 670		Opened A.M.	
Second Period Flow Initial		98 108		259 278		Bypass 3:46 P.M.	
Final		98 118		259 282		Reported	
Closed in		1765 1792		1936 1955		Computed	
Third Period Flow Initial						Minutes	
Final						Minutes	
Closed in							
Final Hydrostatic		5346 5342		5490 5500			